

Pressure Data:

12/01/2023 @ 6PM

7B Tubing Press = 74.0 psig
7B Annulus Press = 434.9 psig
Downhole Pressure in 7B Tubing = 1420 psig
7B Brine Injection Rate = 318.4 GPM
6X Annulus Press = 156.6 psig
PPG 2 Tubing Pressure = 257.3 psig
PPG 2 Annulus Press = 413.6 psig
PPG 4 Tubing Pressure = 246.6 psig
PPG 4 Annulus Press = 263.4 psig

12/02/2023 @ 4AM

7B Tubing Press = 66.8 psig
7B Annulus Press = 433.4 psig
Downhole Pressure in 7B Tubing = 1418 psig
7B Brine Injection Rate = 279.8 GPM
6X Annulus Press = 156.4 psig
PPG 2 Tubing Pressure = 257.7 psig
PPG 2 Annulus Press = 414.2 psig
PPG 4 Tubing Pressure = 255.0 psig
PPG 4 Annulus Press = 263.8 psig

Site Observations:

-none

Operational Notes:

- 7A is holding water due to the rain and the bubbles are visible again.
- Gas removal or oil withdrawal:
 - No gas was removed yesterday.
 - No Gas oil was bled from PPG 7 yesterday, volumes will be determined upon sale.
- Monitoring wells:
 - Well material was installed at MW-1 (700'), screened 708-718' bgs. The well was flushed and then airlifted. At this point, the well has not come in completely. Walker Hill is look at options to assist the development of the well such as BMR (Bentonite Mud Remover) or possible surge blocking well. The plan tomorrow is to resume airlifting the well to fully develop the well before placement of any 20/40 sand and bentonite pellet.
- Sub-surface Seismic:
 - Onsite construction has begun at #20 & #6 on the platforms for the seismic equipment. Long lead items have been ordered. We are still on track for installation in early 2024.
- Geo-mechanical Studies:
 - Respec Phase 2 is on-going.



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