

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION AND ENERGY
LOUISIANA STATE POTENTIAL REPORT

District _____

Field _____

Parish _____

Operator _____

Sec. _____ TWP. _____ RGE. _____

Code _____

Test Date _____ / _____ / _____

12 MO. DAY YR.

INPUT TYPE

1 - OC Only

2 - Original

3 - Correction

11

7

TYPE OF WELL

1 - OIL
2 - GAS

18

TYPE OF TEST

1 - COMPLETION
2 - RECOMPLETION
3 - RETEST

19

PRODUCING METHOD

F - FLOWING
P - PUMPING
G - GASLIFT

20

WELL SERIAL NO.	WELL NAME	WELL NO.	NAME OF RESERVOIR

27

TOTAL DEPTH	PERFORATED INTERVAL		CHOKE / 64"	OIL BBLS / DAY	COND. BBLS / DAY	GAS MCF / DAY	GAS / OIL RATIO CF/BBL
	FROM	TO					

33

38

43

48

51

57

63

69

API GRAV. @ 60 F	WATER BBLS/DAY	BS&W %	FLOWING PRES. (PSIG)	CASING PRES. (PSIG)	DATE OF COMPLETION		
					MO.	DAY	YR.

76

80

86

89

95

101

CLOSE TANK / METER GAUGE _____ @ _____ TIME

OPEN TANK / METER GAUGE _____ @ _____ TIME

DIFFERENCE _____ in _____ HOURS

TANK / METER NO. _____ TANK COEF. _____

STATIC PRES. _____ DIFFERENTIAL PRES. _____ LINE SIZE _____

PLATE SIZE _____ COEFFICIENT _____ METER SPRING & DIFF. RANGE _____

REMARKS _____

WITNESSED BY: _____

GAUGED BY: _____

TITLE: _____

TITLE: _____