

STATE OF LOUISIANA
DEPARTMENT OF CONSERVATION AND ENERGY
REQUEST FOR 3-D SEISMIC COST CONSIDERATION

SERIAL NO. _____
FIELD _____
OPERATOR _____
WELL NAME & NO. _____
APPLICATION DATE _____

AFFIDAVIT

STATE OF _____
PARISH (COUNTY) OF _____

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and Parish (County) aforesaid, personally came and appeared _____ (Name), who, being by me first duly sworn, deposed and said:

That he / she is the _____ (Title) of (Applicant) _____, applicant for Serial No. _____, and in that capacity he/she is requesting the Secretary of the Department of Conservation and Energy of the State of Louisiana to determine if _____ of said well pursuant to LSA - R.S. 47:633 et seq.

That the subject well was drilled to a target zone identified by a full scale 3-D seismic investigation and the expenditures related to this project can only be recovered from production of wells drilled to targeted locations.

That the total cost of the 3-D project which resulted in the location of the well covered by this application was _____. (Attach a list of producing areas (fields) covered by the project and their allocated portion of such costs.) That the cost is fully documented based on actual invoices, receipts, etc.; that said documentation will be maintained for a period of three (3) years from the date of this application and made available to representatives of the DNR and/or LDR upon request.

That the number of target locations resulting from the 3-D project in the field where the subject well is located are _____ and the cost requested to be allocated to such well is _____. (If this is not the first well for which seismic costs have been requested, attach a list of other well(s) showing the serial number(s) and date(s) of application(s). Use Form STRP-WCS to designate the allocation.

That attached is a map outlining the area covered by the 3-D project showing the number and approximate location of the shot points, the producing areas (fields) and the location of the well covered by the application and any other previously requested well(s).

If prior to payout of the subject well(s) or within two years of the date of first production an economic benefit is derived from the 3-D project, other than from the proceeds of production of wells drilled to targeted locations, then the cost allocated herein shall be reduced to the extent of the economic value of such receipts and the associated cost of completing the subject well to the commencement of production adjusted accordingly. Amended applications must be filed for this purpose.

Signed: _____

Subscribed in my presence and duly sworn to before me, this _____ day of _____.

Notary Public

My commission expires: _____

DEPARTMENT OF CONSERVATION AND ENERGY USE ONLY			
☐	Approved	Signed	_____
☐	Denied	Date	_____

1. Print on legal size paper.
2. Mail with the appropriate application, Deep Well or Horizontal Well.

NOTE:

The 3-D seismic cost requested on Form STRP-3D must be included in the cost statement (FORM STRP-WCS) as:

1. a line item and
2. in the total cost

shown on forms STRP-DW (Deep Well) or STRP-HW (Horizontal Well).