



LOUISIANA DEPARTMENT OF
CONSERVATION AND ENERGY

2025 Annual Louisiana Energy Facts

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GENERAL INFORMATION

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General questions and comments regarding the Annual may be referred to Office of Energy staff at 225.342.1270. Questions concerning specific areas of the Annual may be directed to the Office of Energy Senior Economist Edward O'Brien by phone at 225.342.8573 or e-mail at Edward.OBrien@la.gov.

INTRODUCTION

The **Annual Louisiana Energy Facts** is published to provide a comprehensive compendium of Louisiana-related energy production and use statistics. The **Annual** is published as soon as sufficient data for the previous calendar year is available. Due to time lags in the availability of some of the data, the Annual is published roughly six months after the end of the year it covers.

If you read our monthly **Louisiana Energy Facts** newsletter, you may find that some of the previously published data has been revised in the **Annual**. This data, by its nature, continues to be revised, sometimes years after its initial publication. We try to bring attention to these changes by marking them as revisions.

The most recent **Louisiana Energy Facts** monthly newsletter may contain even more updates. Please refer to the recent monthlies for the very latest data. The **Louisiana Energy Facts** monthly newsletter is available online at our [archive website](#) while the agency is transitioning to its new site.

To locate:

Select “Energy,” then expand the “Energy” menu on the left-hand side of the page

- For Newsletters, select “Newsletters” then [Louisiana Energy Facts](#)
- For Reports, select “Reports”, then [Energy Fact Annual](#)
- For tables covering longer periods than in the Louisiana Energy Facts Reports, select [Facts & Figures](#)

Note: *The data in these tables will be updated throughout the year. The data files are not audited and will change as more reliable data becomes available.*

The Office of Energy is not the source of the data; it merely reports data provided to us by the agency responsible.

2025 HIGHLIGHTS

Louisiana oil prices, oil production and drilling activity fell in 2025. Natural gas prices and production rose in the state, most notably the production in Northwest Louisiana's Haynesville Shale natural gas formation. Driven by the Haynesville Shale, Louisiana natural gas production topped 3 trillion cubic feet (TCF) for the seventh straight year.

CRUDE OIL AND NATURAL GAS PRICES

The Louisiana natural gas spot market average rose from \$2.28 per MCF in 2024 to \$3.67 per MCF in 2025 a 61% increase. To start 2025, Louisiana natural gas spot market average price for January was \$4.32 per MCF. The highest monthly average was \$4.42 per MCF in December, and the lowest was \$3.03 per MCF in August.

That early-year price strength reflected drawdowns from winter storage and a January cold-weather price spike (reaching a one-day high of \$10.47 per MCF), while the late-year rebound in prices was driven by rising LNG export facility demand, higher electric-generation demand, and a polar vortex event that briefly pushed national Henry Hub prices above \$5 per MMBtu. The 2025 Henry Hub spot price averaged \$3.52 per MMBtu, a 56% increase over the 2024 annual average, which had been the lowest annual price on record, when adjusted for inflation, according to the federal Energy Information Administration (EIA).

The average spot price for Light Louisiana Sweet (LLS) crude oil fell from \$78.29 per barrel in 2024 to \$67.11 per barrel in 2025, a 14.3% decrease. The LLS crude oil spot price opened 2025 at \$77.37 per barrel in January, which was also the highest monthly average for the year. The monthly low was \$59.62 per barrel in December. The downward trend over the year was driven by elevated U.S. and non-OPEC supply growth; U.S. crude oil production averaged a record 13.6 million barrels per day in 2025, up approximately 3% (roughly 350,000 b/d) over 2024, according to the EIA, combined with softer global demand growth and the partial unwinding of OPEC+ voluntary production cuts.

OIL AND GAS PRODUCTION

Louisiana state oil production continued to decline in 2025. Louisiana state crude oil and condensate production, excluding the federal Outer Continental Shelf (OCS), was 26.9 million barrels (MMB) in 2025, 3.4 MMB less than the 30.4 MMB produced in 2024, a decrease of 11.3%. Production fell across all three state regions, with North Louisiana falling from 6.91 MMB to 6.48 MMB, South Louisiana falling from 20.49 MMB to 18.17 MMB, and State Offshore falling from 2.95 MMB to 2.27 MMB. Preliminary Central Gulf of America (GOA Central) oil production in federal waters was 657.2 MMB in 2025, compared with 625.7 MMB in 2024, a 5% increase, as new deepwater projects offset legacy-field decline.

Louisiana natural gas production rebounded modestly in 2025 after falling in 2024. Louisiana state natural gas and casinghead gas production (excluding the federal OCS) rose to 3.77 TCF in 2025 from 3.63 TCF in 2024, a 3.9% increase, driven almost entirely by Northwest Louisiana Haynesville Shale volumes, which rose from 3.53 TCF to 3.67 TCF. South Louisiana gas production continued its long-running decline, falling from 96.2 BCF to 91.3 BCF, and State Offshore gas production fell from 4 BCF to 2.2 BCF. The Haynesville Shale accounted for approximately 97% of Louisiana's onshore state gas production in 2025. Preliminary GOA Central gas production in 2025 was approximately 0.67 TCF, a 4.1% increase over 2024, and is

expected to remain at similar levels in 2026 as operators continue prioritizing oil development over gas in the federal offshore.

DRILLING

Louisiana's rig count, including the federal OCS area, averaged 43 active rigs in 2025, compared with 54 in 2024, a 20.4% decrease. In state areas, the North Louisiana region averaged 24 rigs per month in 2025, down from 32 in 2024. South Louisiana inland averaged 4 rigs per month in 2025, down from 5 in 2024. The combined state-offshore and federal-OCS offshore areas averaged 15 rigs in 2025, compared with 18 in 2024. The rig count dropped sharply in the fourth quarter, finishing the year at 30 rigs in December 2025 — its lowest monthly average of the year — as operators scaled back in response to lower LLS prices, even as natural gas prices strengthened.

OTHER SIGNIFICANT ITEMS

Louisiana refineries' 2025 daily crude oil average intakes totaled 2.76 million barrels per day, up from 2.63 million barrels per day in 2024, with 14 licensed refineries operating in the state. The November 2025 monthly average of 2.9 million barrels a day represented the year's high.

The average employment in Louisiana's oil and gas extraction industries was 26,250 in 2025, a decrease of approximately 566 positions from 26,816 in 2024. Chemical industry employment averaged 28,871 and petroleum manufacturing averaged 10,664 in 2025, both roughly steady year over year.

On October 1, 2025, the Louisiana Department of Energy and Natural Resources (DENR) became the Louisiana Department of Conservation and Energy (C&E). References in this Annual to the Department and to the Office of Energy reflect the new designation as of that date; prior-period data continues to be reported under the structures in place at the time of collection.

TABLE 1 – LOUISIANA STATE CRUDE OIL PRODUCTION

*Excluding OCS
(Barrels)*

YEAR	NORTH	SOUTH	OFFSHORE	TOTAL
2017	9,167,532	27,384,913	3,886,270	40,438,715
2018	8,499,585	25,052,522	3,812,255	37,364,362
2019	8,169,691	23,385,515	4,035,397	35,590,603
2020	6,675,585	19,038,588	3,115,857	28,830,030
2021	6,266,088	18,524,807	2,626,608	27,417,503
2022	6,203,062	19,981,830	3,282,468	29,467,360
2023	5,860,658	18,601,028	3,270,656	27,732,342
2024	NORTH	SOUTH	OFFSHORE	TOTAL
January	439,150	1,363,527	285,159	2,087,836
February	458,332	1,331,654	240,597	2,030,583
March	461,872	1,427,066	255,916	2,144,854
April	450,455	1,376,467	237,366	2,064,288
May	424,328	1,438,094	246,366	2,108,788
June	411,362	1,421,655	220,233	2,053,250
July	445,471	1,443,734	220,155	2,109,360
August	448,936	1,415,334	215,,027	2,079,297
September	429,982	1,226,298	161,332	1,817,612
October	444,304	1,378,019	198,250	2,020,573
November	424,030	1,310,954	198,497	1,933,481
December	428,947	1,325,987	223,795	1,978,729
Totals	5,267,169	16,458,789	2,702,693	24,428,651
2025	NORTH	SOUTH	OFFSHORE	TOTAL
January	416,078	1,157,544	166,846	1,740,468
February	386,787	1,150,011	171,782	1,708,580
March	429,015	1,315,707	194,683	1,939,405
April	403,027	1,254,949	194,196	1,852,172
May	411,670	1,339,143	179,673	1,930,486
June	397,195	1,301,486	193,032	1,891,713
July	400,342	1,318,363	188,686	1,907,391
August	392,121	1,300,481	181,572	1,874,174
September	382,958	1,223,402	171,008	1,777,368
October	407,125	1,170,212	171,607	1,748,944
November	395,058	1,103,787	176,369	1,675,214
December	394,853	1,118,811	167,259	1,680,923
Totals	4,816,229	14,753,896	2,156,713	21,726,838

TABLE 2 – LOUISIANA STATE CONDENSATE PRODUCTION

*Excluding OCS
(Barrels)*

YEAR	NORTH	SOUTH	OFFSHORE	TOTAL
2017	3,884,160	6,895,964	302,759	11,082,883
2018	3,397,793	7,083,191	236,135	10,717,119
2019	3,045,037	6,967,773	211,028	10,223,838
2020	2,538,922	4,877,799	166,445	7,583,166
2021	2,403,317	4,333,870	129,128	6,866,315
2022	2,336,152	4,561,220	119,670	7,017,042
2023	2,154,212	4,130,185	197,867	6,482,264
2024	NORTH	SOUTH	OFFSHORE	TOTAL
January	144,004	367,852	17,049	528,905
February	127,516	331,948	23,301	482,765
March	153,362	347,126	26,745	527,233
April	142,995	364,071	25,556	532,622
May	139,988	327,249	26,702	493,939
June	140,911	329,465	25,206	495,582
July	134,696	355,302	24,838	514,836
August	131,929	354,310	21,975	508,214
September	126,613	279,647	16,142	422,402
October	133,783	323,399	16,090	473,272
November	128,723	313,851	15,529	458,103
December	140,164	335,728	13,046	488,938
Totals	1,644,684	4,029,948	252,179	5,926,811
2025	NORTH	SOUTH	OFFSHORE	TOTAL
January	143,214	265,645	13,526	422,385
February	129,918	308,256	9,052	447,226
March	161,698	309,470	6,767	477,935
April	164,350	368,898	4,852	538,100
May	156,881	285,667	13,623	456,171
June	144,636	283,214	11,963	439,813
July	142,641	257,364	12,695	412,700
August	115,738	251,124	14,194	381,056
September	124,644	268,135	10,619	403,398
October	131,037	285,971	7,310	424,318
November	126,282	272,114	5,459	403,855
December	121,127	260,586	6,853	388,566
Totals	1,662,166	3,416,444	116,913	5,195,523

TABLE 3 – LOUISIANA STATE CRUDE OIL AND CONDENSATE PRODUCTION

*Excluding OCS
(Barrels)*

YEAR	NORTH	SOUTH	OFFSHORE	TOTAL
2017	13,051,692	34,280,877	4,189,029	51,521,598
2018	11,897,378	32,135,713	4,048,390	48,081,481
2019	11,214,728	30,353,288	4,246,425	45,814,441
2020	9,214,507	23,916,387	3,282,302	36,413,196
2021	8,669,405	22,858,677	2,755,736	34,283,818
2022	8,539,214	24,543,050	3,402,138	36,484,402
2023	8,014,870	22,731,213	3,468,523	34,214,606
2024	NORTH	SOUTH	OFFSHORE	TOTAL
January	583,154	1,731,379	302,208	2,616,741
February	585,848	1,663,602	263,898	2,513,348
March	615,234	1,774,192	282,661	2,672,087
April	593,450	1,740,538	262,922	2,596,910
May	564,316	1,765,343	273,068	2,602,727
June	552,273	1,751,120	245,439	2,548,832
July	580,167	1,799,036	244,993	2,624,196
August	580,865	1,769,644	237,002	2,587,511
September	556,595	1,505,945	177,474	2,240,014
October	578,087	1,701,418	214,340	2,493,845
November	552,753	1,624,805	214,026	2,391,584
December	569,111	1,661,715	236,841	2,467,667
Totals	6,911,853	20,488,737	2,954,872	30,355,462
2025	NORTH	SOUTH	OFFSHORE	TOTAL
January	559,292	1,423,189	180,372	2,162,853
February	516,705	1,458,267	180,834	2,155,806
March	590,713	1,625,177	201,450	2,417,340
April	567,377	1,623,847	199,048	2,390,272
May	568,551	1,624,810	193,296	2,386,657
June	541,831	1,584,700	204,995	2,331,526
July	542,983	1,575,727	201,381	2,320,091
August	507,859	1,551,605	195,766	2,255,230
September	507,602	1,491,537	181,627	2,180,766
October	538,162	1,456,183	178,917	2,173,262
November	521,340	1,375,901	181,828	2,079,069
December	515,980	1,379,397	174,112	2,069,489
Totals	6,478,395	18,170,340	2,273,626	26,922,361

**TABLE 4 – LOUISIANA AND GOM CENTRAL CRUDE OIL AND CONDENSATE
PRODUCTION**

<i>(Barrels)</i>				
YEAR	ONSHORE	STATE OFFSHORE	GOM CENTRAL	TOTAL
2017	47,332,569	4,189,029	582,973,466	634,495,064
2018	44,033,091	4,048,390	611,531,571	659,613,052
2019	41,568,016	4,246,425	662,152,611	707,967,052
2020	33,130,894	3,282,302	586,191,103	622,604,299
2021	31,528,082	2,755,736	591,162,731	625,446,549
2022	33,082,264	3,402,138	602,498,554	638,982,956
2023	30,746,083	3,468,523	651,492,537	685,707,143
2024	ONSHORE	STATE OFFSHORE	GOM CENTRAL	TOTAL
January	2,314,533	302,208	51,701,277	54,318,018
February	2,249,450	263,898	50,189,919	52,703,267
March	2,389,426	282,661	53,231,856	55,903,943
April	2,333,988	262,922	53,026,140	55,623,050
May	2,329,659	273,068	53,634,895	56,237,622
June	2,303,393	245,439	51,958,432	54,507,264
July	2,379,203	244,993	55,067,985	57,692,181
August	2,350,509	237,002	54,326,942	56,914,453
September	2,062,540	177,474	45,981,468	48,221,482
October	2,279,505	214,340	53,493,799	55,987,644
November	2,177,558	214,026	47,559,110	49,950,694
December	2,230,826	236,841	55,498,519	57,966,186
Totals	27,400,590	2,954,872	625,670,342	656,025,804
2025	ONSHORE	STATE OFFSHORE	GOM CENTRAL	TOTAL
January	1,982,481	180,372	53,284,838	55,447,691
February	1,974,972	180,834	47,045,927	49,201,733
March	2,215,890	201,450	52,849,461	55,266,801
April	2,191,224	199,048	50,987,829	53,378,101
May	2,193,361	193,296	52,894,863	55,281,520
June	2,126,531	204,995	54,156,555	56,488,081
July	2,118,710	201,381	54,836,997	57,157,088
August	2,059,464	195,766	58,110,381	60,365,611
September	1,999,139	181,627	57,866,858	60,047,624
October	1,994,345	178,917	60,944,375	63,117,637
November	1,897,241	181,828	56,154,066	58,233,135
December	1,895,377	174,112	58,057,238	60,126,727
Totals	24,648,735	2,273,626	657,189,388	684,111,749

TABLE 5 – LOUISIANA STATE OIL PRODUCTION* BY TAX RATES

(Barrels)

YEAR	FULL RATE	INCAPABLE RATE	STRIPPER RATE	TAXED VOLUME
2017	42,717,133	1,546,846	4,284,183	48,548,162
2018	39,020,169	1,340,994	4,155,220	44,532,108
2019	42,193,757	1,327,665	4,058,852	47,580,275
2020	31,826,965	1,224,788	3,222,744	36,274,497
2021	26,718,544	1,128,146	3,280,492	31,257,448
2022	36,710,721	1,875,875	3,564,627	42,677,846
2023	12,979,145	1,801,271	3,094,021	18,700,125
2024	FULL RATE	INCAPABLE RATE	STRIPPER RATE	TAXED VOLUME
January	4,044,350	162,047	278,961	4,512,500
February	127,858	-45,721	-6,248	61,965
March	2,006,064	62,484	216,432	2,300,279
April	2,098,625	-26,457	268,592	2,367,045
May	2,160,069	86,262	250,261	2,536,377
June	3,714,544	96,602	276,394	4,132,948
July	3,979,862	109,571	286,365	4,402,142
August	1,991,118	113,938	323,009	2,450,135
September	4,064,718	85,994	200,041	4,357,509
October	3,503,674	121,355	399,468	4,056,589
November	1,845,184	99,300	201,599	2,168,596
December	2,075,805	181,543	290,627	2,567,112
Totals	31,611,870	1,046,919	2,985,501	35,913,196
2025	FULL RATE	INCAPABLE RATE	STRIPPER RATE	TAXED VOLUME
January	1,899,108	105,240	269,302	2,291,289
February	1,929,325	108,618	260,177	2,351,227
March	1,612,152	80,438	252,821	1,966,990
April	1,583,439	77,181	258,774	1,947,387
May	1,475,727	72,345	205,035	1,767,952
June	2,329,036	108,844	268,736	2,728,311
July	2,196,958	98,324	259,351	2,561,276
August	2,147,939	120,077	288,196	2,574,706
September	1,389,864	86,179	187,010	1,676,960
October	1,788,775	119,338	311,418	2,332,431
November	3,305,089	95,992	246,332	3,769,330
December	1,646,448	146,430	286,518	2,092,487
Totals	23,303,860	1,219,006	3,093,670	28,060,347

* Due to reporting time lag and well exemptions the above figures could be different from actual production.

*By Tax Rates As Published In Severance Tax Reports

TABLE 6 – UNITED STATES OCS CRUDE OIL AND CONDENSATE PRODUCTION*(Barrels)*

YEAR	LOUISIANA	TEXAS	CALIFORNIA	TOTAL
1998	425,865,901	27,837,631	40,636,231	484,861,417
1999	451,391,454	31,758,296	42,071,101	537,198,889
2000	477,645,662	35,044,216	34,373,524	557,370,524
2001	502,115,031	42,991,844	34,763,192	592,514,727

YEAR	CENTRAL GOM	WESTERN GOM	PACIFIC	TOTAL
2002	521,449,588	46,423,253	32,064,000	599,936,832
2003	509,552,915	51,825,370	29,738,000	591,116,288
2004	482,598,762	52,683,149	27,509,000	562,790,912
2005	418,763,978	48,155,514	26,507,000	493,426,496
2006	431,693,510	40,379,554	25,987,000	498,060,064
2007	435,263,881	32,704,378	24,624,000	492,592,256
2008	396,086,501	27,297,077	24,029,000	447,412,576
2009	544,861,326	25,400,018	22,306,000	592,567,360
2010	541,603,499	20,900,561	21,707,000	584,211,072
2011	451,822,103	29,702,771	19,820,000	501,344,864
2012	422,570,323	42,008,182	17,678,000	482,256,512
2013	415,721,712	43,127,201	18,566,000	477,414,912
2014	470,157,482	40,308,934	18,509,000	528,975,424
2015	514,377,579	38,570,739	11,451,000	564,399,296
2016	552,466,609	32,517,118	6,144,000	591,127,744
2017	582,973,466	30,546,441	5,714,000	619,233,920
2018	611,531,571	30,425,135	4,874,000	646,830,720
2019	662,152,611	30,350,018	4,449,000	696,951,616
2020	586,191,103	23,784,539	4,569,000	614,544,640
2021	591,162,731	31,881,503	3,992,000	627,036,224
2022	602,498,554	29,293,236	2,682,000	634,473,792
2023	651,492,537	29,087,435	3,019,000	683,598,976
2024	625,670,342	30,216,908	3,823,000	659,710,272
2025	657,189,388	50,149,230	4,319,000	711,657,600

NOTE: Starting in 2002 BOEM has not formally published production by state adjacent areas

TABLE 7– UNITED STATES CRUDE OIL & CONDENSATE PRODUCTION AND IMPORTS

(Thousands of Barrels)

YEAR	ALL OCS	DOMESTIC PRODUCTION	IMPORTS TOTAL
2017	641,972	3,997,827	2,835,491
2018	692,831	4,494,887	2,482,332
2019	610,064	4,149,014	2,150,267
2020	623,168	4,128,623	2,231,550
2021	631,901	4,381,538	2,292,673
2022	680,401	4,724,335	2,368,436
2023	641,972	3,997,827	2,835,491
2024	ALL OCS	DOMESTIC PRODUCTION	IMPORTS TOTAL
January	54,126	388,037	205,413
February	52,440	380,738	189,548
March	55,748	408,900	191,585
April	55,760	399,415	197,790
May	55,762	410,938	218,335
June	54,449	397,550	200,546
July	56,679	409,579	220,600
August	57,033	415,726	196,096
September	48,207	395,118	193,656
October	56,119	419,427	196,923
November	49,940	401,875	197,326
December	57,959	416,555	203,277
Totals	654,222	4,843,858	2,411,095
2025	ALL OCS	DOMESTIC PRODUCTION	IMPORTS TOTAL
January	55,843	407,352	206,130
February	49,368	370,707	169,259
March	55,526	417,042	178,437
April	53,957	403,968	181,002
May	57,201	416,844	194,042
June	57,370	408,315	184,939
July	59,337	424,926	196,174
August	61,468	428,114	194,769
September	59,570	414,845	192,039
October	62,894	429,777	182,832
November	58,551	413,677	173,404
December	61,823	423,342	198,699
Totals	692,908	4,958,909	2,251,726

TABLE 8 – LOUISIANA STATE ROYALTY OIL, GAS AND PLANT PRODUCTS*Louisiana State Royalty Oil, Gas And Plant Products*

YEAR	OIL (Barrels)	GAS (MCF)	PLANT LIQUIDS (BARRELS)
2017	2,527,683	22,092,507	5,375,694
2018	2,470,920	19,388,812	4,918,281
2019	2,430,688	23,552,952	5,068,938
2020	1,755,563	19,101,042	3,386,316
2021	1,545,939	27,667,988	511,389
2022	1,691,870	36,417,407	541,535
2023	1,568,689	32,907,674	296,621
2024	OIL (Barrels)	GAS (MCF)	PLANT LIQUIDS (BARRELS)
January	135,543	2,862,333	20,495
February	120,426	2,843,835	16,274
March	125,252	2,857,768	14,195
April	127,295	2,694,091	18,708
May	127,144	2,546,843	22,349
June	116,841	2,459,574	21,521
July	121,150	2,517,882	20,690
August	115,943	2,644,489	178,639
September	92,223	2,451,462	157,712
October	109,623	2,452,872	17,415
November	102,917	2,409,771	16,305
December	106,308	2,242,791	13,857
Totals	1,400,664	30,983,713	518,161
2025	OIL (Barrels)	GAS (MCF)	PLANT LIQUIDS (BARRELS)
January	91,577	1,861,759	14,073
February	88,435	1,608,117	19,486
March	101,311	1,795,082	21,287
April	99,955	1,744,625	20,572
May	104,633	1,586,201	22,437
June	107,948	1,515,828	20,457
July	105,348	2,012,351	21,192
August	108,179	2,017,153	19,091
September	95,196	1,743,644	19,964
October	95,837	1,745,974	14,395
November	85,336	1,657,230	15,579
December	87,429	1,631,552	17,693
Totals	1,171,185	20,919,515	226,228

**TABLE 9 – LOUISIANA STATE NATURAL GAS PRODUCTION WET AFTER
LEASE SEPARATION**

Excluding OCS and Casinghead Gas

YEAR	NORTH	SOUTH	OFFSHORE	TOTAL
2017	1,816,305,815	199,870,427	19,169,444	2,035,345,664
2018	2,544,226,670	185,034,363	13,797,996	2,743,058,944
2019	2,943,652,850	163,869,765	12,113,522	3,119,636,224
2020	2,987,319,820	122,355,743	8,893,314	3,118,568,960
2021	3,238,164,894	108,695,150	6,503,154	3,353,363,200
2022	3,904,089,912	110,223,938	4,408,993	4,018,722,816
2023	4,174,845,636	79,191,967	3,644,060	4,257,681,664
2024	NORTH	SOUTH	OFFSHORE	TOTAL
January	331,185,945	7,072,536	294,055	338,552,544
February	321,707,994	6,563,743	268,204	328,539,936
March	325,141,151	6,440,076	261,137	331,842,368
April	292,761,679	6,459,613	258,070	299,479,360
May	291,253,512	6,255,751	248,475	297,757,728
June	280,654,129	6,046,874	250,700	286,951,712
July	299,576,787	6,678,133	169,434	306,424,352
August	289,842,541	7,068,066	129,120	297,039,712
September	268,993,006	5,944,605	110,545	275,048,160
October	279,312,654	6,748,594	113,890	286,175,136
November	268,078,018	6,400,659	97,340	274,576,032
December	277,687,150	6,549,031	65,206	284,301,376
Totals	3,526,194,566	78,227,681	2,266,176	3,606,688,416
2025	NORTH	SOUTH	OFFSHORE	TOTAL
January	279,503,761	6,185,423	109,219	285,798,400
February	263,234,280	5,817,638	65,592	269,117,504
March	301,302,825	6,748,023	44,918	308,095,776
April	294,972,379	6,629,294	62,870	301,664,544
May	305,116,975	6,775,709	82,171	311,974,848
June	295,354,123	6,201,790	77,003	301,632,928
July	315,401,986	6,311,142	79,206	321,792,320
August	327,954,556	6,268,380	108,112	334,331,040
September	311,458,165	5,912,647	98,369	317,469,184
October	321,980,343	6,225,005	78,332	328,283,680
November	319,681,306	6,150,164	55,687	325,887,168
December	334,355,244	6,079,351	55,806	340,490,400
Totals	3,670,315,943	75,304,566	917,285	3,746,537,728

*Thousand Cubic Feet (MCF) at 15.025 psia and 60 degrees Fahrenheit

**TABLE 10 – LOUISIANA STATE CASINGHEAD GAS PRODUCTION WET AFTER
LEASE SEPARATION**

Excluding OCS and Casinghead Gas

YEAR	NORTH	SOUTH	OFFSHORE	TOTAL
2017	5,040,218	37,937,797	2,562,281	45,540,296
2018	4,974,625	31,733,880	2,808,335	39,516,840
2019	4,741,916	29,055,002	3,169,319	36,966,236
2020	5,056,147	22,429,864	3,032,201	30,518,212
2021	4,744,156	20,324,858	2,784,465	27,853,480
2022	5,341,279	20,796,142	3,636,321	29,773,742
2023	4,676,627	18,325,312	2,714,709	25,716,648
2024	NORTH	SOUTH	OFFSHORE	TOTAL
January	438,110	1,749,319	177,562	2,364,991
February	409,852	1,555,492	200,669	2,166,013
March	410,911	1,600,629	216,172	2,227,712
April	413,871	1,444,893	207,796	2,066,560
May	369,987	1,445,752	233,399	2,049,138
June	385,626	1,493,362	240,254	2,119,242
July	372,757	1,654,964	208,550	2,236,271
August	406,171	1,624,162	268,023	2,298,356
September	382,702	1,509,663	246,515	2,138,880
October	366,072	1,489,071	238,608	2,093,751
November	351,210	1,383,390	245,935	1,980,535
December	350,478	1,378,971	231,226	1,960,675
Totals	3,755,329	17,176,989	1,769,563	22,701,880
2025	NORTH	SOUTH	OFFSHORE	TOTAL
January	270,337	1,251,109	87,177	1,608,623
February	280,601	1,278,429	94,800	1,653,830
March	311,256	1,497,026	112,393	1,920,675
April	314,103	1,366,447	134,255	1,814,805
May	319,403	1,403,609	105,855	1,828,867
June	295,886	1,467,349	109,852	1,873,087
July	308,262	1,447,479	109,136	1,864,877
August	265,050	1,361,755	103,046	1,729,851
September	294,495	1,304,977	97,233	1,696,705
October	384,928	1,305,530	95,595	1,786,053
November	282,623	1,137,227	120,361	1,540,211
December	223,759	1,157,413	95,747	1,476,919
Totals	3,550,703	15,978,350	1,265,450	20,794,504

*Thousand Cubic Feet (MCF) at 15.025 psia and 60 degrees Fahrenheit

TABLE 11 – LOUISIANA STATE GAS PRODUCTION AFTER LEASE SEPARATION*Natural Gas and Casinghead Gas, Excluding OCS*

YEAR	NORTH	SOUTH	OFFSHORE	TOTAL
2017	1,821,346,048	237,808,224	21,731,724	2,080,886,016
2018	2,549,201,408	216,768,240	16,606,331	2,782,575,872
2019	2,948,394,752	192,924,768	15,282,841	3,156,602,368
2020	2,992,376,064	144,785,600	11,925,515	3,149,087,232
2021	3,242,908,928	129,020,008	9,287,619	3,381,216,512
2022	3,909,431,296	131,020,080	8,045,314	4,048,496,640
2023	4,179,522,304	97,517,280	6,358,769	4,283,398,400
2024	NORTH	SOUTH	OFFSHORE	TOTAL
January	356,818,880	9,649,179	483,319	366,951,391
February	333,717,881	8,107,520	504,721	342,330,109
March	357,828,727	8,366,737	539,614	366,735,072
April	349,612,343	7,364,812	478,381	357,455,552
May	373,270,797	7,629,460	568,614	381,468,882
June	337,849,594	7,727,971	565,514	346,143,082
July	353,574,808	8,282,774	462,217	362,319,791
August	355,606,548	8,107,300	538,812	364,252,660
September	342,244,864	7,782,188	585,226	350,612,288
October	349,770,699	7,964,484	570,345	358,305,527
November	333,981,245	8,061,619	535,276	342,578,135
December	334,657,173	8,477,165	526,730	343,661,059
Totals	3,525,899,776	96,224,952	4,035,739	3,626,160,640
2025	NORTH	SOUTH	OFFSHORE	TOTAL
January	331,471,205	8,433,140	499,447	340,403,800
February	322,014,191	7,971,087	427,644	330,412,917
March	325,467,397	7,850,422	409,850	333,727,673
April	293,074,911	7,947,826	390,506	301,413,241
May	291,530,991	7,765,918	392,840	299,689,739
June	280,964,822	7,552,542	381,273	288,898,646
July	299,912,176	8,310,535	313,190	308,535,899
August	290,168,591	8,818,929	271,209	299,258,714
September	269,300,879	7,369,173	249,162	276,919,218
October	279,636,119	8,291,190	244,410	288,171,717
November	268,380,430	7,846,978	241,859	276,469,282
December	277,995,237	8,072,829	214,349	286,282,404
Totals	3,673,866,752	91,282,912	2,182,735	3,767,332,352

*Thousand Cubic Feet (MCF) at 15.025 psia and 60 degrees Fahrenheit

**TABLE 12 – LOUISIANA STATE GAS PRODUCTION AFTER LEASE
SEPARATION**

*Natural Gas and Casinghead Gas
(Thousand Cubic Feet (MCF) at 15.025 psia and 60 degrees Fahrenheit)*

YEAR	ONSHORE	STATE OFFSHORE	GOM Central	TOTAL
2017	2,059,154,304	21,731,724	984,948,868	3,065,835,008
2018	2,765,969,664	16,606,331	916,978,425	3,699,554,304
2019	3,141,319,424	15,282,841	961,180,030	4,117,782,272
2020	3,137,161,728	11,925,515	760,168,419	3,909,255,680
2021	3,371,928,832	9,287,619	742,231,495	4,123,448,064
2022	4,040,451,328	8,045,314	729,717,640	4,778,214,400
2023	4,277,039,616	6,358,769	703,669,907	4,987,068,416
2024	ONSHORE	STATE OFFSHORE	GOM Central	TOTAL
January	339,926,560	499,447	56,529,733	396,955,744
February	330,015,264	427,644	52,833,505	383,276,416
March	333,360,704	409,850	52,335,755	386,106,304
April	300,956,992	390,506	54,543,918	355,891,392
May	299,351,488	392,840	52,304,264	352,048,576
June	289,060,768	381,273	53,301,776	342,743,808
July	307,360,320	313,190	57,535,888	365,209,408
August	299,536,768	271,209	57,009,362	356,817,344
September	276,834,720	249,162	46,411,358	323,495,232
October	287,991,008	244,410	56,222,030	344,457,440
November	275,932,448	241,859	48,498,632	324,672,928
December	281,797,792	214,349	56,760,507	338,772,640
Totals	3,622,124,800	4,035,739	644,286,728	4,270,447,360
2025	ONSHORE	STATE OFFSHORE	GOM Central	TOTAL
January	287,210,656	196,396	53,755,387	341,162,432
February	270,610,944	160,392	48,456,796	319,228,128
March	309,859,136	157,311	55,847,007	365,863,456
April	303,282,240	197,125	52,713,563	356,192,928
May	313,615,712	188,026	54,771,354	368,575,104
June	303,319,168	186,855	55,785,858	359,291,872
July	323,468,864	188,342	56,621,204	380,278,432
August	335,849,760	211,158	59,413,033	395,473,952
September	318,970,304	195,602	59,204,136	378,370,048
October	329,895,808	173,927	60,700,151	390,769,888
November	327,251,328	176,048	56,208,906	383,636,288
December	341,815,776	151,553	57,552,724	399,520,064
Totals	3,765,149,696	2,182,735	671,030,119	4,438,362,624

*Thousand Cubic Feet (MCF) at 15.025 psia and 60 degrees Fahrenheit

TABLE 13 – GULF MARKETED GAS PRODUCTION

YEAR	ALABAMA	FLORIDA	LOUISIANA	FEDERAL OCS GOM	MISSISSIPPI	TEXAS
2000	364	7	1,455	4,934	89	5,282
2001	357	6	1,502	5,028	108	5,283
2002	356	3	1,362	4,512	113	5,141
2003	346	3	1,350	4,406	134	5,244
2004	316	3	1,353	3,969	63	5,067
2005	297	3	1,296	3,132	53	5,276
2006	286	3	1,361	2,902	61	5,548
2007	270	2	1,365	2,799	74	6,123
2008	258	2	1,378	2,314	97	6,961
2009	236	0	1,549	2,429	88	6,819
2010	223	12	2,210	2,245	74	6,715
2011	196	15	3,029	1,812	82	7,113
2012	216	1	2,955	1,508	64	7,476
2013	196	0	2,360	1,309	59	7,634
2014	181	1	1,961	1,254	54	7,985
2015	168	1	1,805	1,292	58	7,891
2016	165	1	1,784	1,201	49	7,226
2017	150	1	2,140	1,061	38	7,224
2018	140	1	2,832	975	36	8,041
2019	130	1	3,212	1,015	33	9,379
2020	117	1	3,206	792	29	9,813
2021	107	1	3,444	781	28	9,949
2022	96	1	4,122	771	29	10,665
2023	87	1	4,353	736	27	11,404
2024	76	0	3,614	670	26	12,020
2025			3,820	709		12,691

*Billion Cubic Feet (BCF) at 15.025 psia and 60 degrees Fahrenheit

TABLE 14 – LOUISIANA STATE GAS PRODUCTION BY TAX RATES

YEAR	FULL RATE	INCAPABLE GAS RATE	OTHER RATES	TAXED VOLUME
2017	1,101,463,917	62,993,814	4,671,346	1,169,129,077
2018	1,387,470,600	125,871,587	5,058,684	1,518,400,871
2019	1,628,727,877	123,185,697	3,690,336	1,755,603,910
2020	1,320,355,629	111,805,065	4,096,526	1,436,257,220
2021	1,336,496,095	107,436,355	2,129,473	1,446,256,802
2022	2,731,616,684	98,376,941	258,502,041	3,124,201,397
2023	2,265,821,421	103,389,950	1,573,316,204	3,942,528,751
2024	FULL RATE	INCAPABLE GAS RATE	OTHER RATES	TAXED VOLUME
January	173,371,152	8,976,575	146,925,697	329,273,425
February	11,876,184	1,627,333	11,250,459	24,753,977
March	108,949,694	7,961,448	132,694,021	249,605,163
April	183,455,402	7,747,883	206,029,117	397,232,402
May	165,484,647	6,778,139	145,309,475	317,572,261
June	136,345,878	6,855,120	204,833,169	348,034,167
July	118,874,353	8,295,485	122,188,849	249,358,687
August	93,186,678	8,288,982	128,751,206	230,226,866
September	31,085,710	9,287,670	185,349,480	225,722,860
October	-208,881,535	14,299,465	228,395,202	33,813,132
November	92,508,508	7,834,608	140,646,934	240,990,050
December	-27,527,311	8,746,590	285,059,466	266,278,745
Totals	878,729,360	96,699,298	1,937,433,077	2,912,861,735
2025	FULL RATE	INCAPABLE GAS RATE	OTHER RATES	TAXED VOLUME
January	123,731,298	2,815,361	147,999,962	274,546,621
February	130,134,618	8,293,748	142,934,958	281,363,324
March	121,894,223	7,286,701	139,284,477	268,465,401
April	64,477,584	9,191,666	198,537,777	272,207,027
May	144,795,010	8,950,744	199,127,974	352,873,728
June	138,518,298	8,931,548	152,347,247	299,797,093
July	164,943,683	7,786,141	152,284,159	325,013,983
August	858,38,830	8,553,113	189,809,610	284,201,553
September	163,437,781	8,888,016	176,127,567	348,453,364
October	132,570,865	7,995,403	167,484,670	308,050,938
November	126,053,869	5,357,257	204,626,010	336,037,135
December	123,731,298	2,815,361	147,999,962	274,546,621
Totals	1,513,271,277	91,837,185	2,019,423,914	3,624,532,376

*MCF at 15.025psia and 60 degrees Fahrenheit

*By Tax Rates As Published In Severance Tax Reports

TABLE 15 – UNITED STATES OCS GAS PRODUCTION*Natural Gas and Casinghead Gas*

YEAR	CENTRAL GOM	WESTERN GOM	PACIFIC	TOTAL
2004	3,048,397,242	957,120,117	54,655,000	4,060,172,288
2005	2,393,359,338	762,118,570	54,088,000	3,209,565,952
2006	2,272,418,253	649,372,254	40,407,000	2,962,197,504
2007	2,292,134,891	520,160,276	45,516,000	2,857,811,200
2008	1,930,256,294	399,312,145	44,902,000	2,374,470,400
2009	2,084,864,321	365,965,839	41,229,000	2,492,059,136
2010	1,943,790,575	304,430,417	41,200,000	2,289,421,056
2011	1,574,128,298	252,174,238	36,579,000	1,862,881,536
2012	1,317,640,670	217,899,428	27,262,000	1,562,802,048
2013	1,153,084,554	175,066,071	27,454,000	1,355,604,608
2014	1,137,536,820	139,068,210	14,515,000	1,291,120,000
2015	1,170,198,612	137,549,492	14,748,000	1,322,496,128
2016	1,101,752,256	117,636,518	4,499,000	1,223,887,744
2017	984,948,868	92,589,029	3,950,000	1,081,487,872
2018	916,978,425	76,133,636	3,428,000	996,540,032
2019	961,180,030	72,656,353	2,876,000	1,036,712,384
2020	760,168,419	46,303,273	2,708,000	809,179,712
2021	742,231,495	50,057,978	2,732,000	795,021,504
2022	729,717,640	54,663,913	2,450,000	786,831,552
2023	703,669,907	45,996,340	2,884,000	752,550,272
2024	644,286,728	39,507,766	3,920,000	687,714,496
2025	671,030,119	78,313,837		749,343,936

**MCF at 15.025 psia and 60 degrees Fahrenheit*

**TABLE 16 – UNITED STATES NATURAL GAS AND CASINGHEAD GAS
PRODUCTION**

YEAR	GROSS	MARKETED	DRY	GROSS IMPORTS
2017	33,291	29,238	27,341	3,033
2018	37,325	33,009	30,774	2,889
2019	40,781	36,447	33,898	2,742
2020	40,730	36,521	33,811	2,551
2021	41,678	37,338	34,530	2,808
2022	43,702	39,330	36,256	3,024
2023	45,399	41,037	37,651	2,928
2024	GROSS	MARKETED	DRY	GROSS IMPORTS
January	3,840	3,447	3,163	275
February	3,459	3,105	2,850	244
March	3,859	3,486	3,200	250
April	3,719	3,344	3,069	220
May	3,871	3,496	3,208	216
June	3,726	3,371	3,094	232
July	3,821	3,490	3,204	256
August	3,832	3,515	3,226	246
September	3,744	3,405	3,125	230
October	3,890	3,515	3,226	231
November	3,822	3,450	3,166	251
December	3,968	3,565	3,272	277
Totals	45,868	41,386	37,726	3,145
2025	GROSS	MARKETED	DRY	GROSS IMPORTS
January	3,872	3,478	3,208	323
February	3,723	3,348	3,071	258
March	3,880	3,486	3,181	243
April	3,716	3,352	3,050	222
May	3,834	3,461	3,147	238
June	3,731	3,386	3,083	247
July	3,890	3,536	3,228	271
August	3,850	3,508	3,195	261
September	3,705	3,363	3,054	247
October	3,889	3,513	3,189	254
November	3,786	3,404	3,090	270
December	3,991	3,590	3,273	309
Totals	47,735	43,250	39,326	3,164

*Billion Cubic Feet (BCF) at 15.025 psia and 60 degrees Fahrenheit

TABLE 17 – LOUISIANA AVERAGE CRUDE OIL PRICES

(Dollars per Barrels)

YEAR	SPOT MARKET	REFINERY POSTED	STATE	OCS GULF	SEVERANCE TAX	STATE ROYALTY
2017	54.10	51.35	50.44	48.50	49.59	50.33
2018	69.69	66.06	66.56	65.92	64.86	66.70
2019	62.49	60.12	59.43	59.41	61.22	60.04
2020	38.72	39.69	38.04	38.10	39.99	37.52
2021	69.46	67.81	66.83	65.80	61.28	66.21
2022	52.36	43.99	48.38	47.96	55.93	48.60
2023	80.17	77.72	77.19	76.99	72.14	77.01
2024	SPOT MARKET	REFINERY POSTED	STATE	OCS GULF	SEVERANCE TAX	STATE ROYALTY
January	76.48	74.29	73.50	73.87	75.65 e	73.42
February	79.48	77.04	76.05	75.51	77.27 e	75.74
March	83.36	80.51	80.26	78.71	78.18 e	79.53
April	87.61	84.61	84.77	82.94	80.52 e	84.74
May	81.48	81.01	79.11	81.67	81.33 e	79.22
June	81.59	79.77	78.71	79.67	77.64 e	78.62
July	83.02	80.41	80.67	80.15	81.05 e	80.11
August	77.33	77.31	76.27	77.93	80.99 e	75.44
September	71.52	71.27	69.55	71.19	72.73 e	68.40
October	73.66	71.68	71.79	70.52	70.66 e	70.59
November	71.54	70.64	69.43	69.37	69.66 e	69.99
December	72.39	70.25	69.08	68.92	67.03 e	68.30
Average	78.29	76.57	75.77	75.87	76.06	75.34
2025	SPOT MARKET	REFINERY POSTED	STATE	OCS GULF	SEVERANCE TAX	STATE ROYALTY
January	77.37	74.94	74.93	74.71	66.56	74.71
February	74.53	73.29	71.06	70.74	75.64	70.74
March	71.25	70.57	68.29	68.45	73.53	68.45
April	65.30	65.74	63.11	62.80	72.25	62.80
May	63.31	63.50	60.72	60.34	57.26	60.34
June	69.95	67.39	67.27	66.75	48.96	66.75
July	69.63	68.78	67.71	66.30	63.32	66.30
August	65.96	66.60	64.64	64.22	65.79	64.22
September	65.81	65.27	63.13	62.31	63.76	62.31
October	61.71	62.25	59.41	58.94	60.78	58.93
November	60.82	61.12	58.67	57.93	30.76	57.95
December	59.62	59.20	56.41	55.70	39.56	60.47
Average	67.11	66.55	64.61	64.10	59.85	64.50

TABLE 18 – UNITED STATES AVERAGE CRUDE OIL PRICES

(Dollars per Barrels)

YEAR	REFINERY DOMESTIC	REFINERY IMPORT	DOMESTIC WELLHEAD	IMPORTS LANDED	IMPORTS FOB	IMPORTS OPEC FOB
2017	52.05	49.12	48.05	48.50	45.58	49.55
2018	67.05	60.95	61.40	58.89	56.31	65.61
2019	60.31	57.94	55.59	56.60	54.27	62.11
2020	41.23	37.41	36.86	36.42	33.66	38.34
2021	69.07	65.85	65.84	65.05	62.04	69.18
2022	97.45	91.83	93.97	89.62	85.98	99.69
2023	79.71	74.53	76.10	71.82	67.65	82.32
2024	REFINERY DOMESTIC	REFINERY IMPORT	DOMESTIC WELLHEAD	IMPORTS LANDED	IMPORTS FOB	IMPORTS OPEC FOB
January	75.89	69.37	72.26	66.46	62.58	81.48
February	78.19	73.00	74.96	72.90	67.87	77.03
March	82.16	75.99	78.97	73.39	70.54	83.20
April	86.30	81.93	83.15	78.89	75.76	82.72
May	82.24	78.34	78.16	76.18	71.89	79.97
June	81.28	78.85	77.45	75.95	73.02	83.04
July	82.22	79.51	79.07	76.83	72.20	78.50
August	79.08	74.75	74.97	72.86	69.38	81.18
September	72.96	69.77	68.70	67.61	63.80	70.59
October	73.70	70.77	70.39	67.95	65.17	71.88
November	72.01	69.13	68.19	67.23	63.37	71.33
December	71.62	68.28	68.12	66.71	63.96	72.11
Average	78.06	74.28	74.46	71.91	68.48	77.75
2025	REFINERY DOMESTIC	REFINERY IMPORT	DOMESTIC WELLHEAD	IMPORTS LANDED	IMPORTS FOB	IMPORTS OPEC FOB
January	76.26	72.71	73.15	69.38	66.53	
February	74.20	71.14	70.10	67.96	64.08	74.78
March	71.24	67.55	67.07	65.06	60.70	74.49
April	66.42	63.48	62.01	62.11	57.96	67.41
May	64.04	61.81	59.91	60.63	57.96	67.16
June	68.48	67.35	65.33	65.28	62.46	71.12
July	69.79	68.39	65.98	66.72	61.90	
August	67.37	65.49	63.37	62.88	58.96	
September	66.16	64.59	62.23	61.31	56.77	
October	63.14	60.91	58.89	57.81	53.17	63.46
November	62.00	59.76	58.09	57.22	52.73	64.13
December	60.03	57.24	56.31	55.45	50.34	62.24
Average	67.43	65.04	63.54	62.65	58.63	68.10

TABLE 19 – LOUISIANA NATURAL GAS WELLHEAD PRICES (MCF)

(Dollars/Thousand Cubic Feet)

YEAR	GOM FEDERAL OCS	DCE STATE ROYALTY	SETTLED NYMEX	HENRY HUB CASH SPOT	SPOT LOW	SPOT HIGH	SPOT AVERAGE
2017	2.96	2.91	3.18	3.18	2.76	3.28	2.94
2018	3.08	3.06	3.21	3.26	2.77	3.48	3.21
2019	N/A	2.27	2.73	2.63	2.57	3.04	2.73
2020	N/A	1.69	2.08	2.08	2.09	2.23	2.16
2021	N/A	2.63	4.00	4.11	3.47	6.01	4.04
2022	N/A	3.88	6.92	6.64	5.56	7.91	6.64
2023	N/A	2.42	2.85	2.64	2.29	2.95	2.57
2024	GOM FEDERAL OCS	DCE STATE ROYALTY	SETTLED NYMEX	HENRY HUB CASH SPOT	SPOT LOW	SPOT HIGH	SPOT AVERAGE
January	N/A	3.11	2.72	3.41	2.25	13.60	3.35
February	N/A	2.16	2.59	1.79	1.57	2.23	1.80
March	N/A	1.52	1.68	1.54	1.29	1.73	1.55
April	N/A	1.47	1.64	1.68	1.39	1.96	1.65
May	N/A	1.70	1.68	2.18	1.70	2.71	2.22
June	N/A	2.34	2.59	2.66	2.31	2.91	2.63
July	N/A	2.34	2.73	2.20	1.87	2.30	2.15
August	N/A	1.78	1.98	2.07	1.89	2.26	2.06
September	N/A	1.85	2.01	2.35	2.07	2.77	2.37
October	N/A	1.66	2.69	2.31	1.79	2.87	2.29
November	N/A	1.48	2.44	2.36	1.28	3.48	2.19
December	N/A	2.24	3.57	3.13	2.94	3.54	3.14
Average	N/A	1.97	2.36	2.31	1.86	3.53	2.28
2025	GOM FEDERAL OCS	DCE STATE ROYALTY	SETTLED NYMEX	HENRY HUB CASH SPOT	SPOT LOW	SPOT HIGH	SPOT AVERAGE
January	N/A	3.68	3.65	4.30	3.04	10.47	4.32
February	N/A	3.51	3.68	4.36	3.35	8.09	4.40
March	N/A	3.70	4.07	4.28	3.96	4.76	4.30
April	N/A	3.41	4.11	3.56	2.84	4.38	3.55
May	N/A	2.91	3.30	3.24	3.06	3.43	3.24
June	N/A	2.88	3.33	3.14	2.79	3.44	3.14
July	N/A	3.02	3.39	3.33	3.07	3.65	3.33
August	N/A	2.80	3.20	3.03	2.87	3.17	3.03
September	N/A	2.68	2.98	3.09	2.84	3.33	3.10
October	N/A	2.70	2.95	3.32	2.77	3.72	3.33
November	N/A	3.34	3.51	3.94	3.47	4.76	3.94
December	N/A	4.04	4.60	4.43	3.73	5.25	4.42
Average	N/A	3.22	3.56	3.67	3.15	4.87	3.67

TABLE 19A – LOUISIANA NATURAL GAS WELLHEAD PRICES (MCF)

(Dollars/MMBTU)

YEAR	GOM FEDERAL OCS	DCE STATE ROYALTY	SETTLED NYMEX	HENRY HUB CASH SPOT	SPOT LOW	SPOT HIGH	SPOT AVERAGE
2017	2.85	2.80	3.06	2.99	2.66	3.16	2.91
2018	2.96	2.94	3.09	3.16	2.66	3.34	3.09
2019	N/A	2.33	2.63	2.52	2.47	2.92	2.63
2020	N/A	2.33	2.00	2.00	2.01	2.14	2.08
2021	N/A	3.55	3.84	3.95	3.34	5.78	3.88
2022	N/A	3.73	6.65	6.38	5.35	7.61	6.39
2023	N/A	2.32	2.74	2.54	2.21	2.84	2.47
2024	GOM FEDERAL OCS	DCE STATE ROYALTY	SETTLED NYMEX	HENRY HUB CASH SPOT	SPOT LOW	SPOT HIGH	SPOT AVERAGE
January	N/A	2.99	2.62	3.28	2.16	13.08	3.22
February	N/A	2.08	2.49	1.72	1.51	2.14	1.73
March	N/A	1.46	1.62	1.48	1.24	1.66	1.49
April	N/A	1.41	1.58	1.62	1.34	1.88	1.59
May	N/A	1.63	1.61	2.10	1.63	2.61	2.13
June	N/A	2.25	2.49	2.56	2.22	2.80	2.53
July	N/A	2.25	2.63	2.12	1.80	2.21	2.07
August	N/A	1.71	1.91	1.99	1.82	2.17	1.98
September	N/A	1.78	1.93	2.26	1.99	2.66	2.28
October	N/A	2.26	2.59	2.22	1.72	2.76	2.20
November	N/A	2.13	2.35	2.27	1.23	3.35	2.11
December	N/A	3.15	3.43	3.01	2.83	3.40	3.02
Average	N/A	2.09	2.27	2.22	1.79	3.39	2.20
2025	GOM FEDERAL OCS	DCE STATE ROYALTY	SETTLED NYMEX	HENRY HUB CASH SPOT	SPOT LOW	SPOT HIGH	SPOT AVERAGE
January	N/A	3.54	3.51	4.13	2.92	10.07	4.15
February	N/A	3.38	3.54	4.19	3.22	7.78	4.23
March	N/A	3.56	3.91	4.12	3.81	4.58	4.13
April	N/A	3.28	3.95	3.42	2.73	4.21	3.41
May	N/A	2.79	3.17	3.12	2.94	3.30	3.12
June	N/A	2.77	3.20	3.02	2.68	3.31	3.02
July	N/A	2.90	3.26	3.20	2.95	3.51	3.20
August	N/A	2.70	3.08	2.91	2.76	3.05	2.91
September	N/A	2.58	2.87	2.97	2.73	3.20	2.98
October	N/A	2.60	2.84	3.19	2.66	3.58	3.20
November	N/A	3.21	3.38	3.79	3.34	4.58	3.79
December	N/A	3.89	4.42	4.26	3.59	5.05	4.25
Average	N/A	3.10	3.43	3.53	3.03	4.69	3.53

TABLE 20 – LOUISIANA AVERAGE NATURAL GAS PRICES DELIVERED TO CONSUMER (MCF)

(Dollars/Thousand Cubic Feet)

YEAR	CITY GATES	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
2017	3.99	14.31	8.82	3.75
2018	3.93	13.62	8.49	3.45
2019	3.57	13.37	8.37	3.38
2020	2.82	13.59	8.28	2.64
2021	2.82	13.59	8.28	2.64
2022	5.76	19.38	13.76	6.90
2023	4.10	18.03	10.81	3.73
2024	CITY GATES	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
January	4.35	11.87	11.54	3.59
February	4.10	13.24	11.19	3.76
March	3.73	15.50	10.90	2.60
April	2.70	18.59	10.12	2.47
May	3.09	19.48	9.78	2.43
June	3.73	22.41	10.66	3.16
July	3.73	24.39	11.21	3.27
August	3.23	24.22	10.59	2.83
September	3.48	23.73	10.80	3.17
October	3.96	22.99	11.30	3.70
November	4.67	20.96	11.86	3.39
December	4.57	16.36	12.78	4.35
Average	3.78	19.48	11.06	3.23
2025	CITY GATES	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
January	4.31	12.92	11.72	4.61
February	4.93	13.36	11.89	4.69
March	5.11	16.99	12.62	5.53
April	4.49	22.59	12.46	5.02
May	4.49	21.91	12.19	4.48
June	4.82	24.27	11.87	4.29
July	4.84	25.99	13.08	4.26
August	5.66	26.43	13.93	4.10
September	4.03	25.91	13.00	3.66
October	4.06	24.29	13.06	3.78
November	5.73	21.72	15.51	4.40
December	5.75	16.62	14.15	5.63
Average	4.85	21.08	12.96	4.54

TABLE 20A – LOUISIANA AVERAGE NATURAL GAS PRICES DELIVERED TO CONSUMER (MMBTU)

(Dollars/MMBTU)

YEAR	CITY GATES	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
2017	3.83	13.76	8.48	3.60
2018	3.78	13.10	8.16	3.32
2019	3.43	12.85	8.05	3.25
2020	2.71	13.36	7.67	2.60
2021	3.91	14.72	8.51	3.91
2022	5.54	18.63	13.23	6.72
2023	3.94	17.33	10.40	3.58
2024	CITY GATES	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
January	4.18	11.41	11.10	3.45
February	3.94	12.73	10.76	3.62
March	3.59	14.90	10.48	2.50
April	2.60	17.88	9.73	2.38
May	2.97	18.73	9.40	2.34
June	3.59	21.55	10.25	3.04
July	3.59	23.45	10.78	3.14
August	3.11	23.29	10.18	2.72
September	3.35	22.82	10.38	3.08
October	3.81	22.11	10.87	3.56
November	4.86	21.80	12.33	3.53
December	4.75	17.01	13.29	4.52
Average	3.69	18.97	10.80	3.16
2025	CITY GATES	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
January	4.14	12.42	11.27	4.43
February	4.74	12.85	11.43	4.51
March	4.91	16.34	12.13	5.32
April	4.32	21.72	11.98	4.83
May	4.32	21.07	11.72	4.31
June	4.63	23.34	11.41	4.13
July	4.65	24.99	12.58	4.10
August	5.44	25.41	13.39	3.94
September	3.88	24.91	12.50	3.52
October	3.90	23.36	12.56	3.63
November	5.51	20.88	14.91	4.23
December	5.53	15.98	13.61	5.41
Average	4.67	20.27	12.46	4.36

TABLE 21 – UNITED STATES AVERAGE NATURAL GAS PRICES DELIVERED TO CONSUMER (MCF)

(Dollars/Thousand Cubic Feet)

YEAR	SPOT MARKET	FOREIGN IMPORTS	CITY GATES	DELIVERED RESIDENTIAL	DELIVERED INDUSTRIAL
2017	2.93	2.69	4.29	12.97	4.08
2018	3.11	2.81	4.30	12.82	4.17
2019	2.44	2.59	3.86	12.69	3.84
2020	1.87	2.09	3.56	12.63	3.29
2021	4.33	3.74	5.73	14.82	5.50
2022	8.03	6.28	7.69	17.97	7.98
2023	3.46	3.24	4.99	17.11	4.52
2024	SPOT MARKET	FOREIGN IMPORTS	CITY GATES	DELIVERED RESIDENTIAL	DELIVERED INDUSTRIAL
January	5.66	4.59	4.76	11.82	4.96
February	2.10	2.44	4.52	13.25	4.71
March	1.63	1.72	4.05	13.85	3.71
April	1.59	1.36	3.43	14.93	3.35
May	1.91	1.33	3.69	18.03	3.10
June	2.32	1.45	4.39	21.09	3.62
July	2.28	1.47	4.56	22.98	3.54
August	1.97	1.29	4.21	23.46	3.10
September	2.12	1.35	4.20	22.73	3.28
October	2.32	1.60	4.08	18.56	3.84
November	2.56	1.92	3.99	14.91	3.92
December	4.12	3.13	4.40	12.98	5.05
Average	2.55	1.97	4.19	17.38	3.85
2025	SPOT MARKET	FOREIGN IMPORTS	CITY GATES	DELIVERED RESIDENTIAL	DELIVERED INDUSTRIAL
January	7.89	5.04	4.88	12.34	5.83
February	5.92	4.36	4.83	12.92	5.74
March	3.54	2.51	4.88	14.54	5.48
April	3.06	2.21	4.48	16.05	5.10
May	2.88	2.01	4.63	19.18	4.51
June	3.20	1.93	4.85	23.26	4.65
July	3.55	2.01	5.18	25.41	4.63
August	3.00	1.76	5.15	26.24	4.46
September	3.05	1.73	5.07	24.70	4.41
October	3.00	1.92	4.34	19.32	4.55
November	3.81	2.82	4.76	15.07	5.33
December	5.45	4.64	5.10	14.09	6.37
Average	4.03	2.75	4.85	18.59	5.09

**TABLE 21A – UNTIED STATES AVERAGE NATURAL GAS PRICES DELIVERED
TO CONSUMER (MMBTU)**

(Dollars/MMBTU)

YEAR	CITY GATES	RESIDENTIAL	COMMERCIAL	RESIDENTIAL	INDUSTRIAL
2017	2.99	2.70	4.13	12.32	4.01
2018	2.35	2.49	3.71	12.20	3.70
2019	1.80	2.01	3.42	12.15	3.16
2020	4.17	3.67	5.51	14.32	5.29
2021	2.39	2.34	3.86	12.17	3.51
2022	2.39	2.34	3.86	12.17	3.51
2023	3.32	3.12	4.80	16.45	4.35
2024	CITY GATES	RESIDENTIAL	COMMERCIAL	RESIDENTIAL	INDUSTRIAL
January	5.44	4.41	4.58	11.37	4.77
February	2.02	2.35	4.35	12.74	4.53
March	1.57	1.65	3.89	13.32	3.57
April	1.53	1.31	3.30	14.36	3.22
May	1.84	1.28	3.55	17.34	2.98
June	2.23	1.39	4.22	20.28	3.48
July	2.19	1.41	4.38	22.10	3.40
August	1.89	1.24	4.05	22.56	2.98
September	2.04	1.30	4.04	21.86	3.15
October	2.23	1.54	3.92	17.85	3.69
November	2.46	2.00	4.15	15.51	4.08
December	3.96	3.26	4.58	13.50	5.25
Average	2.45	1.93	4.08	16.90	3.76
2025	CITY GATES	RESIDENTIAL	COMMERCIAL	RESIDENTIAL	INDUSTRIAL
January	7.59	4.85	4.69	11.87	5.61
February	5.69	4.19	4.64	12.42	5.52
March	3.40	2.41	4.69	13.98	5.27
April	2.94	2.13	4.31	15.43	4.90
May	2.77	1.93	4.45	18.44	4.34
June	3.08	1.86	4.66	22.37	4.47
July	3.41	1.93	4.98	24.43	4.45
August	2.88	1.69	4.95	25.23	4.29
September	2.93	1.66	4.88	23.75	4.24
October	2.88	1.85	4.17	18.58	4.38
November	3.66	2.71	4.58	14.49	5.13
December	5.24	4.46	4.90	13.55	6.13
Average	3.87	2.64	4.66	17.88	4.89

TABLE 22 – LOUISIANA STATE OIL AND GAS DRILLING PERMITS ISSUED BY TYPE

Excluding OCS

YEAR	DEVELOPMENTAL	+ WILDCATS	TOTAL	OFFSHORE	+ ONSHORE
2017	755	7	762	1	761
2018	783	8	791	1	790
2019	644	8	652	8	644
2020	439	4	442	1	441
2021	559	4	533	1	562
2022	800	5	805	3	802
2023	522	5	527	3	524
2024	DEVELOPMENTAL	+ WILDCATS	TOTAL	OFFSHORE	+ ONSHORE
January	35	0	35	0	35
February	39	0	39	0	39
March	38	1	39	0	39
April	56	0	56	0	56
May	50	1	51	0	51
June	25	0	25	0	25
July	43	1	44	0	44
August	27	0	27	0	27
September	35	0	35	1	34
October	52	1	53	1	52
November	18	0	18	0	18
December	26	0	26	0	26
Totals	444	4	448	2	446
2025	DEVELOPMENTAL	+ WILDCATS	TOTAL	OFFSHORE	+ ONSHORE
January	27	0	27	0	27
February	39	2	41	0	41
March	35	5	40	0	40
April	44	0	44	1	43
May	57	0	57	0	57
June	55	0	55	0	55
July	41	3	44	0	44
August	42	0	42	0	42
September	45	1	46	1	45
October	36	0	36	2	34
November	41	1	42	1	41
December	55	1	56	0	56
Totals	517	13	530	5	525

TABLE 23 – LOUISIANA AVERAGE RIGS RUNNING

YEAR	NORTH	SOUTH	OFFSHORE	TOTAL
2017	18	8	23	55
2018	37	6	19	31
2019	35	8	17	61
2020	35	6	22	62
2021	25	2	14	40
2022	34	2	12	48
2023	45	6	14	66
2024	NORTH	SOUTH	OFFSHORE	TOTAL
January	46	5	16	67
February	45	4	15	64
March	42	6	15	63
April	39	8	17	64
May	33	5	19	58
June	28	3	18	58
July	28	4	19	50
August	26	4	18	47
September	23	4	16	44
October	23	4	16	44
November	22	5	20	51
December	26	4	18	48
Totals	32	5	18	54
2025	NORTH	SOUTH	OFFSHORE	TOTAL
January	28	5	15	48
February	30	5	14	49
March	28	4	17	48
April	24	4	15	42
May	23	3	17	44
June	23	4	17	44
July	24	5	18	47
August	24	4	15	44
September	24	4	16	44
October	23	4	14	40
November	20	3	11	34
December	19	1	10	30
Totals	24	4	15	43

TABLE 24 – LOUISIANA STATE PRODUCING CRUDE OIL WELLS*Excluding OCS*

YEAR	NORTH	SOUTH	OFFSHORE	TOTAL
1995	15,260	4,451	769	20,479
1996	15,148	4,295	719	20,163
1997	14,573	4,165	619	20,358
1998	13,975	3,962	546	18,484
1999	13,747	3,971	546	18,264
2000	16,795	3,914	408	21,117
2001	16,494	4,257	393	21,144
2002	16,531	4,071	423	21,026
2003	16,516	3,583	467	20,566
2004	16,148	3,485	462	20,095
2005	17,153	3,648	317	21,117
2006	17,072	3,615	241	20,928
2007	16,994	3,711	262	20,966
2008	N/A	N/A	N/A	21,146
2009	N/A	N/A	N/A	20,852
2010	N/A	N/A	N/A	20,007
2011	14,333	4,045	411	18,789
2012	14,217	4,275	436	18,928
2013	16,691	3,646	240	20,577
2014	12,557	3,156	228	16,941
2015	13,007	4,151	447	17,605
2016	12,908	3,743	477	17,128
2017	12,433	3,490	407	16,330
2018	19,187	7,967	634	27,788
2019	19,006	7,784	656	27,446
2020	18,865	7,676	630	27,171
2021	18,753	7,565	631	26,949
2022	18,624	7,530	633	26,787
2023	18,384	7,316	633	26,333
2024	17,684	7,061	645	25,390
2025	13,007	4,151	447	17,605

TABLE 25 – LOUISIANA STATE PRODUCING NATURAL GAS WELLS*Excluding OCS*

YEAR	NORTH	SOUTH	OFFSHORE	TOTAL
1999	10,581	2,010	262	12,853
2000	13,704	3,194	333	17,231
2001	13,054	3,369	311	16,734
2002	13,438	3,309	344	17,092
2003	13,607	2,952	384	16,944
2004	13,924	3,005	398	17,327
2005	13,996	2,977	258	17,231
2006	14,478	3,066	204	17,748
2007	14,707	3,211	227	18,145
2008	N/A	N/A	N/A	18,984
2009	N/A	N/A	N/A	19,009
2010	N/A	N/A	N/A	19,384
2011	18,542	1,851	159	20,552
2012	19,125	1,734	144	21,003
2013	18,184	1,295	104	19,583
2014	16,114	1,003	72	17,189
2015	19,273	1,424	87	20,784
2016	18,929	1,116	54	20,099
2017	19,054	989	53	20,096
2018	20,406	2,940	209	23,555
2019	20,391	2,810	206	20,826
2020	20,360	2,652	170	20,452
2021	20,555	2,549	170	23,274
2022	20,643	2,496	162	23,301
2023	20,790	2,331	164	23,285
2024	20,179	1,254	126	21,559
2025	19,273	1,424	87	20,784

TABLE 26 – LOUISIANA STATE WELL COMPLETION BY TYPE AND REGION

Excluding OCS

YEAR - OIL	NORTH	SOUTH	OFFSHORE	TOTAL
2013	267	123	2	393
2014	225	126	6	360
2015	39	194	9	252
2016	17	36	0	53
2017	22	30	0	54
2018	80	66	0	146
2019	52	23	0	77
2020	32	17	0	52
2021	26	30	0	56
2022	79	29	1	111
2023	39	22	1	63
2024	60	32	2	94
2025	60	32	1	93

YEAR - GAS	NORTH	SOUTH	OFFSHORE	TOTAL
2013	55	28	2	85
2014	303	66	6	375
2015	307	172	9	488
2016	213	31	0	244
2017	268	20	0	288
2018	267	33	0	300
2019	106	7	0	113
2020	271	5	0	276
2021	318	6	0	324
2022	421	20	1	442
2023	110	5	1	116
2024	179	8	0	187
2025	179	8	0	187

**TABLE 27 – LOUISIANA STATE MINERAL BONUS, RENTAL AND ROYALTY
OVERRIDE REVENUES, EXCLUDING OCS**

(Million Dollars)

YEAR	BONUSES	OVERRIDE ROYALTY	RENTALS	TOTAL
2017	2.99	1.16	1.41	5.57
2018	9.14	2.10	1.28	12.52
2019	7.47	-0.58	4.32	11.21
2020	4.77	1.88	3.22	9.87
2021	5.81	1.20	2.57	9.58
2022	10.14	4.62	2.49	17.25
2023	10.46	2.44	3.09	16.00
2024	BONUSES	OVERRIDE ROYALTY	RENTALS	TOTAL
January	2.43	1.39	0.50	4.32
February	0.36	2.24	0.23	2.83
March	0.90	0.43	0.00	1.34
April	0.27	0.24	0.00	0.51
May	0.29	0.23	0.01	0.53
June	0.70	0.23	0.08	1.01
July	0.06	0.15	0.05	0.26
August	0.14	0.16	0.43	0.73
September	0.00	0.54	0.00	0.54
October	0.37	-0.95	0.19	-0.39
November	0.23	0.46	0.37	1.06
December	0.15	0.11	0.67	0.93
Totals	5.90	5.26	2.52	13.67
2025	BONUSES	OVERRIDE ROYALTY	RENTALS	TOTAL
January	0.44	0.13	0.94	1.50
February	0.02	0.77	0.00	0.79
March	0.70	0.19	0.00	0.89
April	0.28	0.68	0.00	0.96
May	0.64	0.12	0.00	0.77
June	0.20	0.18	0.00	0.38
July	0.00	0.36	0.10	0.46
August	0.07	1.47	0.24	1.78
September	0.10	0.13	0.01	0.24
October	0.70	0.36	0.23	1.29
November	0.21	0.21	0.02	0.43
December	0.00	0.21	0.67	0.88
Totals	3.36	4.79	2.21	10.36

TABLE 28 – LOUISIANA STATE MINERAL ROYALTY REVENUE

*Excluding OCS
(Million Dollars)*

YEAR	OIL	GAS	PLANT LIQUIDS	TOTAL
2017	110.12	61.86	7.74	179.72
2018	144.25	57.25	9.16	210.67
2019	128.29	47.65	5.51	181.45
2020	58.72	30.14	2.38	91.25
2021	85.13	65.62	5.46	156.22
2022	140.17	130.91	6.83	277.91
2023	105.18	49.71	2.29	157.18
2024	OIL	GAS	PLANT LIQUIDS	TOTAL
January	8.73	6.27	0.19	15.19
February	8.00	4.23	0.19	12.42
March	8.74	2.94	0.18	11.86
April	9.46	2.59	0.20	12.25
May	8.84	2.78	0.21	11.83
June	8.06	3.76	0.18	12.00
July	8.50	3.86	0.16	12.52
August	7.67	3.31	0.15	11.13
September	5.53	3.10	0.10	8.73
October	6.79	3.82	0.17	10.78
November	6.17	3.47	0.16	9.80
December	6.37	4.56	0.16	11.09
Totals	92.85	44.68	2.05	139.58
2025	OIL	GAS	PLANT LIQUIDS	TOTAL
January	6.02	6.77	0.15	12.94
February	5.50	5.61	0.12	11.23
March	6.10	6.60	0.11	12.81
April	5.51	5.91	0.09	11.51
May	5.55	4.57	0.12	10.24
June	6.33	4.31	0.11	10.76
July	6.14	5.97	0.10	12.21
August	6.11	5.56	0.09	11.76
September	5.21	4.59	0.10	9.90
October	4.96	4.63	0.09	9.67
November	4.35	5.44	0.08	9.87
December	4.30	6.63	0.07	11.00
Totals	66.07	66.59	1.23	133.89

TABLE 29 – LOUISIANA STATE MINERAL SEVERANCE TAX REVENUE

*Excluding OCS
(Million Dollars)*

YEAR	OIL	GAS	OTHER MINERALS	TOTAL
2017	266.41	109.52	1.09	377.02
2018	328.30	153.28	3.55	485.12
2019	285.14	177.71	15.45	478.30
2020	164.74	150.87	11.54	327.59
2021	214.66	120.67	13.84	349.17
2022	350.18	337.42	14.52	702.11
2023	283.19	550.43	14.99	848.61
2024	OIL	GAS	OTHER MINERALS	TOTAL
January	20.93	48.93	1.10	70.97
February	20.52	52.17	1.46	74.15
March	20.41	35.60	0.77	56.77
April	19.67	58.11	1.30	79.08
May	25.43	39.76	1.38	66.57
June	22.95	37.68	1.50	62.13
July	22.06	40.38	0.81	63.25
August	21.31	32.42	1.28	55.01
September	22.02	4.91	1.26	28.19
October	19.85	-8.24	1.14	12.75
November	17.02	9.07	1.25	27.34
December	18.89	-10.74	0.98	9.13
Totals	251.07	340.06	14.22	605.34
2025	OIL	GAS	OTHER MINERALS	TOTAL
January	16.82	11.44	1.15	29.42
February	18.04	13.17	1.18	32.39
March	15.79	10.71	1.05	27.55
April	15.58	12.30	1.14	29.01
May	10.57	6.57	1.07	18.21
June	14.75	18.16	0.96	33.87
July	18.59	12.23	1.38	32.21
August	18.43	13.67	1.31	33.41
September	11.55	8.22	1.19	20.96
October	14.90	14.38	1.24	30.52
November	11.93	13.87	1.14	26.94
December	11.12	11.78	1.22	24.11
Totals	178.06	146.51	14.03	338.60

TABLE 30 – STATE REVENUE FROM LOUISIANA'S OUTER CONTINENTAL SHELF

(Dollars)

YEAR	8g DISBURSMENTS	GOMESA DISBURSMENTS	TOTAL
1995	15,037,933.00	.	15,037,933.00
1996	23,122,240.00	.	23,122,240.00
1997	26,631,194.00	.	26,631,194.00
1998	20,179,017.00	.	20,179,016.00
1999	15,283,917.00	.	15,283,917.00
2000	22,680,876.00	.	22,680,876.00
2001	40,641,785.00	.	40,641,784.00
2002	11,863,223.95	.	11,863,224.00
2003	29,564,244.00	.	29,564,244.00
2004	38,256,480.00	.	38,256,480.00
2005	30,900,446.00	.	30,900,446.00
2006	32,071,818.00	.	32,071,818.00
2007	23,088,706.00	.	23,088,706.00
2008	45,763,396.00	.	45,763,396.00
2009	22,317,230.00	7,934,151.28	30,251,382.00
2010	22,605,430.00	874,696.72	23,480,126.00
2011	20,687,372.00	278,406.62	20,965,778.00
2012	19,765,178.00	100,962.69	19,866,140.00
2013	24,533,076.00	95,813.57	24,628,890.00
2014	19,466,650.00	1,398,640.36	20,865,290.00
2015	11,925,900.36	819,019.89	12,744,920.00
2016	6,313,683.41	102,713.67	6,416,397.00
2017	7,554,499.40	321,562.70	7,876,062.00
2018	6,052,631.05	82,839,654.51	88,892,288.00
2019	3,736,426.44	94,728,188.72	98,464,616.00
2020	821,329.86	155,718,468.20	156,539,792.00
2021	989,954.51	109,948,763.86	110,938,720.00
2022	3,867,849.58	111,822,090.85	115,689,944.00
2023	3,791,185.10	156,161,553.36	159,952,736.00
2024	2,473,179.74	156,329,445.41	158,802,624.00
2025	1,299,921.00	156,312,662.00	157,612,583.00

TABLE 31 – LOUISIANA STATE TOTAL MINERAL REVENUE

YEAR	FEDERAL OCS	FEDERAL ONSHORE	STATE BOUNDARIES	TOTAL
1995	15,037,933	728,000	638,942,698	654,708,631
1996	23,122,240	943,209	770,137,601	794,203,050
1997	26,631,194	817,329	714,672,685	742,121,208
1998	20,179,017	996,000	532,755,940	553,930,957
1999	15,283,917	1,276,465	519,144,200	535,704,582
2000	22,680,876	1,024,730	839,883,694	863,589,300
2001	40,641,785	1,481,176	875,887,102	918,010,063
2002	11,891,587	730,156	725,323,377	737,945,120
2003	29,596,045	1,182,451	932,191,569	962,970,065
2004	38,256,482	1,364,965	1,055,838,962	1,095,460,408
2005	30,900,445	1,569,882	1,166,491,860	1,198,962,188
2006	32,071,817	1,170,670	1,395,971,977	1,429,214,465
2007	23,088,706	940,888	1,545,321,941	1,569,351,535
2008	45,763,396	3,703,240	2,162,918,035	2,212,384,671
2009	28,664,552	914,421	1,097,717,147	1,127,296,119
2010	23,305,188	3,123,211	1,256,220,286	1,282,648,686
2011	20,910,097	17,982,455	1,408,117,556	1,447,010,108
2012	19,845,947	6,914,439	1,436,769,322	1,463,529,708
2013	24,533,076	2,607,490	1,472,614,331	1,499,754,898
2014	20,586,591	3,417,220	1,371,527,259	1,395,531,070
2015	12,579,284	1,734,869	786,918,399	801,232,552
2016	6,395,879	904,498	427,201,887	434,502,264
2017	7,276,062	1,010,739	545,643,858	553,930,659
2018	88,892,287	2,153,238	673,588,850	764,634,374
2019	98,464,618	2,862,669	687,096,948	788,424,235
2020	156,539,799	2,548,753	423,072,424	582,160,976
2021	110,938,716	2,546,225	505,398,969	618,883,910
2022	115,689,944	3,185,976	975,060,985	1,093,936,905
2023	156,161,552	17,295,684	1,006,243,848	1,179,701,084
2024	158,802,623	4,672,168	735,120,549	898,595,340
2025	157,612,583.	4,810,146	472,490,000	634,912,729

**TABLE 32 – REVENUE TO FEDERAL GOVERNMENT COLLECTED FROM OIL
AND GAS LEASES IN THE OUTER CONTINENTAL SHELF**

(Area beyond the state's 3-mile offshore boundary)

(Dollars)

YEAR	BONUS PAYMENTS	RENTAL PAYMENTS	OTHER REVENUES	PRODUCTION ROYALTIES	TOTAL COLLECTION
2003	1,300,277,632	263,883,184	35,631,647	4,382,265,621	5,982,057,984
2004	535,506,400	218,174,416	-16,552,839	4,639,708,725	5,376,836,608
2005	355,321,600	211,424,832	-2,909,474	5,432,149,998	5,995,986,944
2006	1,197,213,568	235,885,872	-48,834,680	6,537,811,632	7,922,076,160
2007	556,080,960	196,453,408	42,355,260	6,173,993,503	6,968,883,200
2008	6,495,946,240	236,456,480	78,348	7,287,950,528	14,020,431,872
2009	1,049,624,064	228,179,952	14,228,133	3,007,337,500	4,299,369,472
2010	876,933,376	224,581,392	11,492,582	5,118,211,365	6,231,218,688
2011	36,678,160	206,754,416	48,207,372	6,017,843,899	6,309,484,032
2012	2,006,549,376	230,855,440	42,573,725	5,638,851,850	7,918,830,592
2013	1,432,958,464	233,826,480	35,500,898	5,879,041,203	7,581,326,848
2014	939,137,536	225,753,504	21,449,260	5,942,393,617	7,128,733,696
2015	592,808,512	201,342,624	-7,678,940	3,251,053,813	4,037,526,016
2016	155,256,272	132,949,320	24,972,509	2,407,530,316	2,720,708,352
2017	373,691,040	111,128,640	32,656,554	3,261,901,861	3,779,378,176
2018	290,952,736	103,187,080	54,122,764	4,715,261,480	5,163,524,096
2019	307,546,208	106,975,960	14,946,981	4,851,905,566	5,281,374,720
2020	165,460,800	93,502,640	-14,052,453	2,715,794,833	2,960,705,792
2021	111,559,312	83,383,728	104,453,120	4,249,523,543	4,548,919,808
2022	186,317,664	90,113,440	82,417,024	7,070,729,130	7,429,577,216
2023	248,128,544	103,177,088	-10,324,325	6,409,611,178	6,750,592,512
2024	372,460,416	119,685,176	215,389	5,929,905,849	6,422,266,880
2025	0	98,776,256	38,523,672	5,701,119,168	5,838,419,096

**TABLE 33 – LOUISIANA ESTIMATED CRUDE OIL PROVED RESERVES
EXCLUDING LEASE CONDENSATE†**

(Million Barrels)

YEAR	NORTH	SOUTH ONSHORE	SOUTH OFFSHORE	FEDERAL OCS	TOTAL LOUISIANA	TOTAL US
2000	97	310	122	2,751	3,280	22,045
2001	87	341	136	3,877	4,441	22,446
2002	75	335	91	4,088	4,589	22,677
2003	66	314	72	4,251	4,703	21,891
2004	58	304	65	3,919	4,346	21,371
2005	68	299	65	3,852	4,284	21,757
2006	68	312	48	3,500	3,928	20,972
2007	76	326	56	3,320	3,778	21,317
2008	60	277	51	3,388	3,776	19,121
2009	55	269	46	3,570	3,940	20,682
2010	104	274	46	3,914	4,338	23,267
2011	103	264	50	4,438	4,855	26,544
2012	100	300	63	4,504	4,967	30,529
2013	120	328	55	4,503	5,006	33,371
2014	118	349	67	4,244	4,778	36,385
2015	89	276	59	3,825	4,249	32,318
2016	71	283	54	3,678	4,086	32,773
2017	85	275	58	4,464	4,882	39,160
2018	84	260	68	4,765	5,177	43,824
2019	69	266	54	4,712	5,101	44,191
2020	53	234	30	4,075	4,392	35,835
2021	87	249	29	3,992	4,357	41,151

†Data from 2022 on is not included in the chart because it was unavailable at the time of publication

**TABLE 34 – LOUISIANA ESTIMATED CRUDE OIL PROVED RESERVES
EXCLUDING LEASE CONDENSATE†**

(Million Barrels)

YEAR	NORTH	SOUTH ONSHORE	SOUTH OFFSHORE	FEDERAL OCS	TOTAL LOUISIANA	TOTAL US
2000	22	130	17	437	606	1,333
2001	27	141	19	325	512	1,398
2002	19	107	11	300	437	1,346
2003	19	82	11	251	363	1,215
2004	21	66	9	205	301	1,221
2005	23	72	9	228	332	1,218
2006	29	65	10	185	289	1,339
2007	31	69	11	180	291	1,415
2008	27	64	8	151	250	1,433
2009	26	74	10	134	244	1,633
2010	27	68	11	129	235	1,914
2011	33	64	11	129	237	2,406
2012	38	70	13	98	219	2,874
2013	39	68	12	88	207	3,149
2014	48	56	11	108	223	3,548
2015	46	59	5	122	232	2,912
2016	32	50	4	149	235	2,440
2017	45	48	5	155	253	2,830
2018	29	39	4	149	221	3,229
2019	23	32	5	222	282	2,916
2020	20	33	5	226	284	2,377
2021	16	29	4	242	291	3,267

†Data from 2022 on is not included in the chart because it was unavailable at the time of publication

TABLE 35 – LOUISIANA ESTIMATED DRY NATURAL GAS PROVED RESERVES†*(Billion Cubic Feet, at 14.73 psia and 60 degrees Fahrenheit)*

YEAR	NORTH	SOUTH ONSHORE	SOUTH OFFSHORE	FEDERAL OCS	TOTAL LOUISIANA	TOTAL US
2000	3,298	5,245	696	19,788	29,027	177,427
2001	3,881	5,185	745	19,721	29,532	183,460
2002	4,245	4,224	491	18,500	27,460	186,946
2003	5,074	3,746	506	16,728	26,054	189,044
2004	5,770	3,436	382	14,685	24,273	192,513
2005	6,695	3,334	418	13,665	24,112	204,385
2006	6,715	3,335	424	11,824	22,298	211,085
2007	6,344	3,323	378	11,090	21,135	237,726
2008	7,876	2,799	898	10,450	22,023	244,656
2009	17,146	2,844	701	9,362	30,053	272,509
2010	26,030	2,876	371	8,896	38,173	304,625
2011	27,337	2,519	502	8,156	38,514	334,067
2012	18,418	3,029	502	7,291	29,240	308,036
2013	17,044	2,718	402	6,482	26,646	328,264
2014	19,722	2,926	327	6,890	29,865	368,704
2015	13,593	2,279	225	5,909	22,006	307,730
2016	15,620	1,862	334	5,228	23,044	322,234
2017	33,805	2,092	222	5,372	41,491	438,460
2018	32,251	1,618	258	5,442	39,569	474,281
2019	34,863	1,279	355	4,935	41,432	465,405
2020	35,958	1,090	349	3,749	41,146	445,299
2021	38,599	1,084	176	3,677	43,536	589,236

†Data from 2022 on is not included in the chart because it was unavailable at the time of publication

**TABLE 36 – LOUISIANA ESTIMATED NATURAL GAS PLANT LIQUIDS IN
TOTAL NATURAL GAS PROVED RESERVES†**

(Million Barrels)

YEAR	NORTH	SOUTH ONSHORE	SOUTH OFFSHORE	FEDERAL OCS	TOTAL LOUISIANA	TOTAL US
2001	35	128	41	460	664	6,595
2002	30	119	37	483	669	6,648
2003	48	100	35	347	530	6,244
2004	53	87	27	410	577	6,707
2005	57	103	31	407	598	6,903
2006	60	94	22	390	566	7,133
2007	69	97	25	365	556	7,648
2008	68	78	55	313	514	7,842
2009	98	90	43	301	532	8,557
2010	79	113	24	340	556	9,809
2011	54	94	44	354	546	10,825
2012	35	134	20	369	558	10,777
2013	52	144	16	292	504	11,943
2014	83	145	15	367	610	15,029
2015	75	127	16	292	510	12,757
2016	102	152	11	268	533	14,753
2017	176	90	15	355	636	19,243
2018	118	71	18	376	583	21,841
2019	79	219	33	355	686	21,650
2020	68	66	33	271	438	20,695
2021	54	89	33	289	465	26,183

†Data from 2022 on is not included in the chart because it was unavailable at the time of publication

TABLE 37 – LOUISIANA NONAGRICULTURAL EMPLOYMENT

YEAR	OIL & GAS PRODUCTION	CHEMICAL INDUSTRY	PETROLEUM MANUFACTURING	ALL PIPELINE	TOTAL
2017	31,828	25,510	11,824	2,575	1,904,609
2018	34,205	26,246	12,030	2,460	1,917,918
2019	34,921	29,847	11,372	2,622	1,921,493
2020	29,074	26,906	11,314	2,596	1,779,533
2021	27,512	26,450	10,544	2,362	1,809,289
2022	28,957	27,096	10,552	2,515	1,851,796
2023	28,394	28,222	10,718	2,491	1,893,810
2024	OIL & GAS PRODUCTION	CHEMICAL INDUSTRY	PETROLEUM MANUFACTURING	ALL PIPELINE	TOTAL
January	27,644	28,564	10,788	2,489	1,892,908
February	27,538	28,564	10,825	2,481	1,902,923
March	27,412	28,644	10,802	2,512	1,909,377
April	26,882	28,651	10,747	2,519	1,919,647
May	26,595	28,549	10,788	2,531	1,928,767
June	26,257	28,774	10,925	2,535	1,906,817
July	26,557	28,884	10,930	2,542	1,900,282
August	26,354	28,877	10,869	2,539	1,917,709
September	25,762	28,748	10,782	2,551	1,908,096
October	27,112	28,727	10,731	2,586	1,939,916
November	26,897	28,770	10,733	2,604	1,945,778
December	26,779	28,903	10,758	2,624	1,936,253
Totals	26,816	28,721	10,807	2,543	1,917,373
2025	OIL & GAS PRODUCTION	CHEMICAL INDUSTRY	PETROLEUM MANUFACTURING	ALL PIPELINE	TOTAL
January	26,542	28,862	10,731	2,564	1,913,754
February	26,471	28,971	10,742	2,591	1,931,112
March	26,125	28,934	10,758	2,542	1,921,171
April	26,336	28,871	10,675	2,624	1,936,184
May	26,296	28,812	10,794	2,609	1,937,250
June	26,356	29,030	10,882	2,614	1,918,574
July	26,386	29,056	10,897	2,600	1,905,242
August	26,361	28,975	10,820	2,606	1,919,813
September	26,137	28,852	10,459	2,596	1,913,580
October	26,163 p	28,881 p	10,469 p	2,599 p	1,915,494 p
November	25,902 p	28,592 p	10,365 p	2,573 p	1,896,339 p
December	25,927 p	28,621 p	10,375 p	2,575 p	1,898,235 p
Totals	26,250 p	28,871 p	10,664 p	2,591 p	1,917,229 p

*p – Preliminary

TABLE 38 – LOUISIANA ENERGY CONSUMPTION ESTIMATES BY SOURCE

YEAR	TOTAL ENERGY (TBTU)	TOTAL NATURAL GAS (BCF)	TOTAL PETROLEUM (MMBBLs)	TOTAL COAL (MST)	TOTAL NUCLEAR (Million KWH)	HYDROELECTRIC POWER (Million KWH)
1992	3,813	1,551	329,450	13,674	10,356	656
1993	3,876	1,579	334,556	13,676	14,398	1,232
1994	4,014	1,586	358,274	14,100	12,779	972
1995	4,059	1,679	350,162	13,357	15,686	952
1996	4,228	1,616	374,722	12,534	15,765	964
1997	4,319	1,661	361,782	13,874	13,511	1,036
1998	4,041	1,569	348,208	13,891	16,428	1,063
1999	4,021	1,495	381,195	13,953	13,112	802
2000	4,327	1,537	428,363	15,737	15,796	532
2001	3,819	1,312	377,607	14,934	17,336	732
2002	3,953	1,431	383,119	14,676	17,305	891
2003	3,804	1,311	363,307	15,592	16,126	892
2004	4,005	1,350	384,677	16,059	17,080	1,099
2005	3,850	1,314	366,578	15,856	15,676	811
2006	4,022	1,297	396,178	16,410	16,735	713
2007	4,276	1,384	396,182	15,524	17,078	827
2008	4,215	1,324	430,005	16,409	15,371	1,064
2009	4,021	1,278	416,905	15,736	16,782	1,236
2010	4,112	1,448	389,823	16,240	18,639	1,109
2011	4,124	1,508	391,142	16,792	16,615	1,044
2012	3,996	1,563	373,556	14,893	15,659	680
2013	3,904	1,479	369,826	13,934	16,954	1,045
2014	3,922	1,507	357,660	12,821	17,311	1,090
2015	3,896	1,556	365,996	11,016	15,301	999
2016	4,012	1,678	359,396	8,834	17,152	1,103
2017	4,181	1,679	383,526	8,638	15,410	906
2018	4,220	1,825	369,462	8,356	17,153	1,180
2019	4,257	1,922	377,498	5,492	13,981	1,366
2020	4,178	1,882	412,095	2,962	16,950	1,204
2021	4,257	1,826	425,277	5,847	17,249	1,109
2022	4,262	2,048	389,501	5,628	16,165	916
2023	4,167	2,070	383,500	3,400	12,200	700

TABLE 39 – LOUISIANA REFINERY CRUDE OIL STATISTICS

YEAR	AVERAGE STOCK ON HAND	DIALY AVERAGE RUNS TO STILL	LICENSED REFINERIES
2017	14,354,101	3,022,394	17
2018	14,623,608	3,033,507	17
2019	15,006,136	3,040,811	17
2020	14,911,292	2,392,201	16
2021	13,845,313	2,493,215	16
2022	12,191,347	2,654,259	15
2023	13,197,666	2,609,703	15
2024	AVERAGE STOCK ON HAND	DIALY AVERAGE RUNS TO STILL	LICENSED REFINERIES
January	13,086,249	2,452,143	14
February	13,887,622	2,365,862	14
March	12,015,442	2,644,842	14
April	13,648,018	2,614,832	14
May	12,245,150	2,679,207	14
June	13,185,285	2,678,067	14
July	12,700,067	2,754,813	14
August	12,215,600	2,777,748	14
September	13,159,603	2,395,798	14
October	12,371,753	2,555,881	14
November	12,950,065	2,761,129	14
December	12,074,115	2,827,079	14
Totals	13,086,249	2,452,143	14
2025	AVERAGE STOCK ON HAND	DIALY AVERAGE RUNS TO STILL	LICENSED REFINERIES
January	13,607,223	2,678,952	14
February	13,446,083	2,618,488	14
March	13,580,367	2,724,437	14
April	13,100,473	2,756,822	14
May	13,689,835	2,780,339	14
June	12,518,581	2,870,326	14
July	14,374,361	2,831,092	14
August	13,898,345	2,815,735	14
September	13,074,530	2,510,789	14
October	13,237,311	2,697,702	14
November	13,317,652	2,899,300	14
December	12,309,192	2,897,293	14
Totals	13,607,223	2,678,952	14

TABLE 40 – LOUISIANA ELECTRIC UTILITIES NET GENERATION BY FUEL TYPE*(Million KWH)*

YEAR	COAL	OIL	GAS	NUCLEAR	TOTAL
1994	20,125	680	38,512	12,779	73,068
1995	18,953	49	43,218	15,686	78,858
1996	18,632	273	36,565	15,765	72,199
1997	20,952	646	40,577	13,511	76,722
1998	20,762	600	44,975	16,428	83,828
1999	21,166	397	47,999	13,112	83,476
2000	14,484	625	46,129	15,796	77,566
2001	21,968	3,450	40,373	17,336	83,859
2002	22,051	1,865	47,901	17,305	90,013
2003	22,889	2,938	45,434	16,126	88,279
2004	23,658	3,903	46,170	17,080	91,909
2005	23,087	3,541	44,168	15,676	87,284
2006	24,395	1,872	41,933	16,735	85,649
2007	23,051	2,251	43,915	17,078	87,121
2008	24,100	2,305	45,344	15,371	88,185
2009	23,067	1,858	44,003	16,782	86,947
2010	23,924	3,281	51,344	18,639	98,297
2011	24,628	4,707	54,322	16,615	101,316
2012	21,422	3,030	58,564	15,659	99,355
2013	20,844	4,945	52,510	16,954	96,298
2014	19,221	5,231	56,121	17,311	98,974
2015	15,165	4,243	66,211	15,301	101,919
2016	12,014	4,819	66,479	17,152	101,567
2017	12,316	4,570	59,001	15,410	92,205
2018	11,787	4,378	61,782	17,153	96,280
2019	7,419	3,189	69,523	13,981	95,479
2020	3,918	3,429	70,782	16,950	96,321
2021	7,873	3,896	63,961	17,249	94,234
2022	8,173	3,107	72,275	16,165	100,831
2023	4,834	1,032	74,414	12,211	93,491
2024	3,700	47	75,263	14,652	95,745
2025	5,531	450	73,966	15,255	98,448

APPENDIX A – LIST OF ACRONYMS AND ABBREVIATIONS

Acronym / Abbreviation	Definition
BCF	Billion Cubic Feet
BTU	British Thermal Unit
DCE	Louisiana Department of Conservation and Energy
DOE	U. S. Department of Energy
DOI	U. S. Department of Interior
EIA	Energy Information Administration, DOE
FOB	Free on Board
KWH	Kilowatts-hours
MBBLS	Thousand Barrels
MCF	Thousand Cubic Feet
MMB	Million Barrels
MMS	Minerals Management Services, DOI
MST	Thousand Short Tons
NGC	Natural Gas Clearinghouse
OCS	Outer Continental Shelf
OPEC	Organization of Petroleum Exporting Countries
RAC	Refinery Acquisition Costs
SEP	State Energy Program
SLS	South Louisiana Sweet Crude Oil
SPR	Strategic Petroleum Reserve
TBTU	Trillion BTU
TCF	Trillion Cubic Feet

APPENDIX B – STATE ABBREVIATIONS USED IN THE LOUISIANA ENERGY FACTS ANNUAL

Abbreviation	State
AL	Alabama
AK	Alaska
AR	Arkansas
CA	California
CO	Colorado
IL	Illinois
KS	Kansas
LA	Louisiana
MI	Michigan
MS	Mississippi
MT	Montana
ND	North Dakota
NM	New Mexico
OK	Oklahoma
PA	Pennsylvania
TX	Texas
UT	Utah
WY	Wyoming

APPENDIX C – DATA SOURCES

1. **EMPLOYMENT AND TOTAL WAGES PAID BY EMPLOYERS SUBJECT TO LOUISIANA EMPLOYMENT SECURITY LAW**, Baton Rouge, LA: Louisiana Department of Labor, Office of Employment Security, Research and Statistics Unit.
2. **MONTHLY ENERGY REVIEW and ANNUAL ENERGY REVIEW**, Washington, D.C.: U.S. Department of Energy, Energy Information Administration.
3. **NATURAL GAS MONTHLY and NATURAL GAS ANNUAL**, Washington, D.C.: U.S. Department of Energy, Energy Information Administration.
4. **BAKER HUGES ROTARY RIGS COUNT**, Houston, TX: Baker Hughes Inc.
5. October 2002 to Present, **NATURAL GAS WEEK**, Washington, D.C.: Energy Intelligence Group. Prior, **SURVEY OF DOMESTIC SPOT MARKET PRICES**, Houston, TX: Dynegy Inc. (formerly Natural Gas Clearinghouse)
6. **PETROLEUM MARKETING MONTHLY and PETROLEUM MARKETING ANNUAL**, Washington, D.C.: U.S. Department of Energy, Energy Information Administration.
7. **PETROLEUM SUPPLY MONTHLY and PETROLEUM SUPPLY ANNUAL**, Washington, D.C.: U.S. Department of Energy, Energy Information Administration.
8. **SEVERANCE TAX**, Baton Rouge, LA: Louisiana Department of Revenue, Severance Tax Section. The severance tax reported production volumes are different from actual production due to reporting time lag and well tax exemptions.
9. **U.S. CRUDE OIL, NATURAL GAS and NATURAL GAS LIQUIDS RESERVES**, Washington, D.C.: U.S. Department of Energy, Energy Information Administration.
10. **THE WALL STREET JOURNAL**, Gulf Coast Edition, Beaumont, TX: Dow Jones and Company.
11. **STATE ENERGY DATA REPORT**, Washington, D.C.: U.S. Department of Interior, Energy Information Administration.
12. **FEDERAL OFFSHORE STATISTICS**, Washington, D.C.: U.S. Department of Interior, Bureau of Ocean Energy Management.
13. **NATURAL RESOURCES REVENUE**, Denver, CO: U.S. Department of Interior, Office of Natural Resources Revenue.
14. **ELECTRIC POWER MONTHLY**, Washington, D.C.: U.S. Department of Energy, Energy Information Administration.

**Unless otherwise specified, data is from the Louisiana Department of Conservation and Energy*

APPENDIX D – AN EXPLANATION OF CHANGES IN OIL AND GAS STATISTICS

NOTE 1: Current production data and all future reports will reflect changes due to modifications in the reporting system by the Department of Conservation and Energy, Production Audit Section. Only the oil and gas production data in state jurisdiction is affected.

The new data for oil will not include crude oil, condensate, or raw make recovered from natural gas processing plants. In the past, these products were added to the state's production as crude oil or condensate.

A separate report on natural gas plant liquids production is currently unavailable.

In addition, the gas data system has been adjusted to reflect reporting production on the date produced. Previously, it had been reported on the date first purchased.

The new reporting system should produce more accurate and timely data.

The Office of Energy is not the source of these data sets; it merely reports data provided. However, we understand that users of our time series data need consistency over time. For that reason, our time series has been adjusted backwards to 1980 using these new definitions.

NOTE 2: Producing oil and gas well data since 2000 reflects changes due to modifications in the reporting system by the Department of Conservation and Energy.

The new data for oil and natural gas producing wells count them as productive if they had any production in the month. The previous system counted only the producing wells at the end of the month. The new reporting system should produce more accurate and timely data.

The Office of Energy is not the source of these data sets; it merely reports data provided. However, we understand that users of our time series data need consistency over time. Due to a lack of accurate information, the time series has been adjusted backwards to 2000 using the new system.

Other factors that affected the increase in wells numbers are the big jump in energy prices around 2000 and the inactive wells.

APPENDIX E – REVELANT ACTS

Outer Continental Shelf Lands Act (OCSLA)

The OCSLA of 1953 (67 Stat. 462), as amended (43 U.S.C. 1331 et seq. (1988)), established Federal jurisdiction over submerged lands on the Outer Continental Shelf (OCS) seaward of State boundaries. Under the OCSLA, the Secretary of the Interior is responsible for the administration of mineral exploration and development of the OCS. The Act empowers the Secretary to grant leases to the highest qualified, responsible bidder(s) based on sealed competitive bids and to formulate such regulations as necessary to carry out the provisions of the Act. The Act, as amended, provides guidelines for implementing an OCS oil and gas exploration and development program. The basic goals of the Act include the following:

1. To establish policies and procedures for managing the oil and natural gas resources of the OCS that are intended to result in expedited exploration and development of the OCS in order to achieve national economic and energy policy goals, assure national security, reduce dependence on foreign sources, and maintain a favorable balance of payments in world trade.
2. To preserve, protect, and develop oil and natural gas resources of the OCS in a manner that is consistent with the need
 - A. to make such resources available to meet the nation's energy needs as rapidly as possible;
 - B. to balance orderly resource development with the protection of the human, marine, and coastal environments;
 - C. to ensure the public a fair and equitable return on the resources of the OCS;
 - D. to preserve and maintain free enterprise competition.
3. To encourage the development of new and improved technology for energy resource production, which will eliminate or minimize the risk of damage to the human, marine, and coastal environments.

Royalty revenues from Federal offshore leases on the OCS are distributed to the Land and Water Conservation Fund, the Historic Preservation Fund, and the General Fund of the U.S. Treasury. Transfers are made each fiscal year from OCS royalties, rentals, and bonuses in order to maintain the Land and Water Conservation Fund's annual authorization of \$900 million. Annually, \$150 million is put into the Historic Preservation Fund. The balance of offshore revenue receipts is directed to the General Fund of the U.S. Treasury.

Section 8(g) of the OCSLA Amendments of 1978 provided that the states were to receive a "fair and equitable" division of revenues generated from the leasing of lands within 3 miles of the seaward boundary of a coastal state that contains one or more oil and gas pools or fields underlying both the OCS and lands subject to the jurisdiction of the state. The states and the federal government, however, were unable to reach agreement concerning the meaning of the term "fair and equitable." Revenues generated in the 3-mile boundary zone were subsequently placed into an escrow fund in August 1979.

Congress resolved the dispute over the meaning of "fair and equitable" in the Outer Continental Shelf Lands Act Amendments of 1985, Public Law 99-272. The amendments required that the affected coastal state receive 27 percent of the revenues generated from the leasing and developing oil and natural gas

resources located in the Federal 8(g) zone. The law provided for the following distribution of revenues to Louisiana under section 8(g):

- I. **Before 1986:** Louisiana did not receive any shared revenue from OCS production prior to 1986.
- II. **1986:** Louisiana received a payment of \$68.7 million from royalties, rentals, and bonuses collected in 1986 and prior years.
- III. **1998-2000:** In 1987, Louisiana received an initial settlement payment of \$572 million from the escrow funds. A series of annual settlement payments have been disbursed to the states over a 15-year period, along with an annual disbursement of 27 percent of royalty, rental, and bonus revenues received within each affected state's 8(g) zone. The annual settlement payments are as follows: From 1987 through 1991, Louisiana received an annual settlement payment of \$2.52 million per year. From 1992 through 1996, the state received an annual settlement payment of \$5.88 million per year. Beginning in 1997 until the last payment in 2001, Louisiana will receive an annual settlement payment of approximately \$8.40 million per year.
- IV. **2002 and After:** No further settlement payments; states receive only a recurring annual disbursement of 27 percent of royalty, rental, and bonus revenues received within each affected state's 8(g) zone. Louisiana will receive an annual disbursement of 27 percent of royalty, rental, and bonus revenues received within Louisiana's affected 8(g) zone.

Gulf of Mexico Energy Security Act (GOMESA)

On December 20, 2006, the President signed into law the GOMESA of 2006 (Pub. Law 109-432). The Act significantly enhances OCS oil and gas leasing activities and revenue sharing in the Gulf. The Act:

1. Stipulated that 8.3 million acres be offered for oil and gas leases. This acreage is included in both the Central Gulf Planning Area and the Eastern Gulf Planning Area. The 8.3 million acres consist of approximately 2 million acres in the Central Gulf. It was the first that was offered for lease after enactment of the law and was included in Lease Sale 205 in October 2007; an additional .5 million acres in the Eastern Gulf received additional environmental review and was offered in Lease Sale 224 in March 2008; and the remaining 5.8 million acres in the Central Gulf was offered for leasing at Lease Sale 208 in March 2009.
2. Updated moratoria (bans) areas in the Gulf. Those tracts in the Eastern Gulf within 125 miles of Florida, all tracts east of the Military Mission Line, and tracts in the Central Gulf within 100 miles of Florida are included in the moratorium area.
3. Created revenue-sharing provisions for four Gulf oil and gas producing States – Alabama, Louisiana, Mississippi, and Texas, and their coastal political subdivisions. There are two phases in the GOMESA revenue sharing.
 - A. **Phase 1:** Beginning in Fiscal Year 2007, 37.5 percent of all qualified OCS revenues, including bonus bids, rentals, and production royalty, will be shared among the four States and their coastal political subdivisions from those new leases issued in the 181 Area in the Eastern planning area (also known as the 224 Sale Area) and the 181 South Area. Additionally,

- i. 12.5 percent of revenues are allocated to the Land and Water Conservation Fund (LWCF). The final regulations for Phase I revenue sharing were issued on December 23, 2008, and specify that the Bureau intends to disburse funds on or before March 31st of the fiscal year following the fiscal year to which the qualified OCS revenues were attributed.
 - B. **Phase 2:** The second phase of GOMESA revenue sharing begins in Fiscal Year 2017. It expands the definition of qualified OCS revenues to include receipts from GOM leases issued after December 20, 2006, in the 181 Call Area, or 2002–2007, GOM Planning Areas subject to withdrawal or moratoria restrictions. A revenue-sharing cap of \$500 million per year for the four Gulf-producing States, their CPS, and the LWCF applies from fiscal years 2016 through 2055. The \$500 million cap does not apply to qualified revenues generated in those areas associated with Phase I of the GOMESA program. The Bureau will address the second phase of GOMESA revenue sharing in a subsequent rulemaking.
4. Allowed for the exchange of existing leases in the moratorium areas for bonus or royalty credit to be used in the Gulf. A credit will be provided to lessees who relinquish certain eligible leases in the Gulf. Leases are considered eligible if they lie within 125 miles of the Florida Coast in the Eastern Planning Area or within 100 miles of the Florida Coast in the Central Planning Area. The lessees will be allowed to use the credits in lieu of monetary payment for either a lease bonus bid or royalty due on oil and gas production from most other leases in the Gulf or transfer the credits to other Gulf lessees for their use.

Crude Oil Prices

Domestic Wellhead. The average price at which all domestic crude oil is first purchased.

Imports FO8. The price actually charged at the producing country's port of loading. It is the responsibility of the buyer to arrange for transportation and insurance.

Imports Landed. The dollar per barrel price of crude oil at the port of discharge. It includes crude oil landed in the U.S. and U.S. company-owned refineries in the Caribbean but excludes crude oil from countries that export only small amounts to the United States. The landed price does not include charges incurred at the port of discharge.

Imports OPEC FO8. The average price actually charged by OPEC at their country's port of loading. This price does not include transportation or insurance.

OCS Gulf. The average price at which all offshore, Outer Continental Shelf, Central Gulf region crude oil is first purchased as reported by the U.S. Department of Energy, Energy Information Administration.

Refinery Acquisition Costs (RAC). The average price paid by refiners in the U.S. for crude oil booked into their refineries in accordance with accounting procedures generally accepted and consistently and historically applied by the refiners.

- a) **Domestic.** The average price of crude oil produced in the United States or from the Outer

Continental Shelf of the U.S.

b) **Imports.** The average price of any crude oil not reported as domestic.

Refinery Posted. The average price from a survey of selected refiners' postings for Light Louisiana Sweet (LLS) crude, which is effective at the middle and at the end of the month.

Severance Tax. The average wellhead price calculated from oil severance taxes paid to the Louisiana Department of Revenue and Taxation.

Spot Market. The spot market crude oil price is the average of daily Light Louisiana Sweet (LLS) crude price futures traded in the month and usually includes transportation from the producing field to the St. James, Louisiana terminal.

State. The average price at which all Louisiana crude oil, excluding Louisiana OCS, is first purchased as reported in a survey by the U.S. Department of Energy, Energy Information Administration.

State Royalty. The average wellhead price from its royalty share of oil produced in state lands or water bottoms. The price is calculated by the ratio of received oil royalty gross revenue divided by royalty volume share reported to the Louisiana Department of Conservation and Energy.

Developmental Well. Wells drilled within the proved area of an oil or gas reservoir to the depth of a stratigraphic horizon known to be productive.

Dry Gas. (See Natural Gas, "Dry")

Dry Hole. An exploratory or developmental well found to be incapable of producing either oil or gas in sufficient quantities to justify completion as an oil or gas well.

Electric Utility Consumption. Gas used as fuel in electric utility plants.

Exploratory Well. A well drilled to find and produce oil or gas in an unproved area, to find a new reservoir in an old field, or to extend the limits of a known oil or gas reservoir.

Exports. Crude oil or natural gas delivered out of the Continental United States and Alaska to foreign countries.

Extraction Loss. The reduction in volume of natural gas resulting from the removal of natural gas liquid constituents at natural gas processing plants.

Federal Offshore or Federal OCS. (See Louisiana OCS)

Federal Onshore. They are lands in the United States for which ownership is claimed by the U.S. federal government, pursuant to Article Four, section 3, clause 2 of the United States Constitution.

FOB Price (Free on board). The price actually charged at the producing country's port of loading. The reported price includes deductions for any rebates and discounts or additions of premiums where applicable and should be the actual price paid with no adjustment for credit terms.

Gate. (See City-Gate)

Gross Revenue. Amount of money received from a purchaser, including charges for field gathering, transportation from wellhead to purchaser receiving terminal, and state production severance tax.

Gross Withdrawals. (See Natural Gas, Gross Withdrawals)

Imports. Crude oil or natural gas received in the Continental United States, Alaska, and Hawaii from foreign countries.

Industrial Consumption. Natural gas used by manufacturing and mining establishments for heat, power, and chemical feedstock.

Lease Condensate. A mixture consisting primarily of pentane and heavier hydrocarbons that is recovered as a liquid from natural gas in lease or field separation facilities, exclusive of products recovered at natural gas processing plants or facilities.

Lease Separator. A facility installed at the surface for the purpose of: (a) Separating gases from produced crude oil and water at the temperature and pressure conditions of the separator, and/or (b) separating gases from that portion of the produced natural gas stream which liquefies at the temperature and pressure conditions of the separator.

Louisiana OCS. Submerged lands under federal regulatory jurisdiction that comprise the Continental Margin or Outer Continental Shelf adjacent to Louisiana and seaward of the Louisiana Offshore region.

Louisiana Offshore. A 3-mile strip of submerged lands under state regulatory jurisdiction located between the State coastline and the OCS region.

Louisiana Onshore. Region defined by the State boundary and the coastline.

Major Pipeline Company. A company whose combined sales for resale, and gas transported interstate or stored for a fee, exceeded 50 million thousand cubic feet in the previous year.

Marketed Production. (See Natural Gas, Marketed Production)

Natural Gas. A mixture of hydrocarbon compounds and small quantities of various non-hydrocarbons existing in the gaseous phase or in solution with crude oil in natural underground reservoirs at reservoir conditions. The principal hydrocarbons usually contained in the mixture are methane, ethane, propane, butanes and pentanes. Typical non-hydrocarbon gases that may be present in reservoir natural gas are carbon dioxide, helium, hydrogen sulfide and nitrogen. Under reservoir conditions, natural gas and the liquefiable portions occur either in a single gaseous phase in the reservoir or in solution with crude oil, and are not distinguishable at the time as separated substances.

Natural Gas, "Dry." The actual or calculated volume of natural gas which remains after: (a) The liquefiable hydrocarbon portion has been removed from the gas stream, and (b) any volumes of non-hydrocarbon gases have been removed where they occur in sufficient quantity to render the gas unmarketable.

Natural Gas, Gross Withdrawals. It is the full well-stream volume, including all natural gas plant liquids and all non-hydrocarbon gases, but excluding lease condensate.

Natural Gas Liquids. Lease condensate plus natural gas plant liquids.

Natural Gas, Marketed Production. Gross withdrawals less gas used for pressurizing, quantities vented and flared, and non-hydrocarbon gases removed in treating or processing operations. It includes all quantities of gas used in field and processing operations.

Natural Gas, OCS Gas. OCS gas volume is as reported. Most are "dry" gas, though some are "wet" gas.

Natural Gas Plant Liquids. Those hydrocarbons remaining in a natural gas stream after field separation and later separated and recovered at a natural gas processing plant or cycling plant through the processes of absorption, adsorption, condensation, fractionation or other methods. Generally, such liquids consist of propane and heavier hydrocarbons and are commonly referred to as condensate, natural gasoline, or liquefied petroleum gases. Where hydrocarbon components lighter than propane (e.g., ethane) are recovered as liquids, these components are included with natural gas liquids.

Natural Gas Prices

Henry Hub Settled NYMEX. The last trading day price for the month before delivery posted in the New York Mercantile Exchange for natural gas at Henry Hub.

Spot Market. The average price of natural gas paid at the regional spot market receipt points or zones as reported by the Energy Intelligence Group's NATURAL GAS WEEK. The data are a volume weighted average and reflect market activity information gathered during the entire month before the publication date, regardless of delivery date. The data are not an arbitrary weighting by production zone, but a true deal-by-deal volume weighting of prices gathered. Data prior to October 2002 were from Dynegy's survey of the domestic natural gas spot market receipt points or zones located in Louisiana. The new and old points or zones are as follows:

NATURAL GAS PIPELINES AND SALES POINTS FOR PRICES

Dynegy

ANR

Eunice, LA

Natural Gas Week

ANR

Patterson, LA

COLUMBIA GULF

Avg. Louisiana onshore laterals

COLUMBIA GULF TRANSMISSION CO.

Avg. of Erath, Rayne, and Texaco Henry Plant in LA

LOUISIANA INTRASTATES

Avg. of Faustina, Bridgeline, LIG, and Monterrey pipelines

LOUISIANA INTRASTATES

Average of LIG, Bridgeline, LRC, and Acadian pipelines

SOUTHERN NATURAL

South Louisiana

SONAT

Saint Mary Parish, LA

TENNESSEE GAS

TENNESSEE GAS

Vinton, LA

Average Zone 1 of 500 & 800

TEXAS GAS TRANSMISSION
Zone 1 (North Louisiana)

TEXAS GAS TRANSMISSION
Zone 1 (North Louisiana)

GULF SOUTH PIPELINE

TRUNKLINE GAS CO

HENRY HUB

OCS. The average wellhead price calculated from sales and volumes from Louisiana OCS natural gas as reported by the U.S. Department of Interior, Office of Natural Resources Revenue.

State Royalty. The average wellhead price calculated from revenue received and volumes reported to the Louisiana Department of Conservation and Energy.

State Wells. The average price of gas sold at Louisiana wellhead. This price includes: (a) Value of natural gas plant liquids subsequently removed from the gas, (b) gathering and compression charges, and (c) state production, severance, and/or similar charges.

Major Pipelines Purchases

- a) **Domestic Producers.** The average price of natural gas produced in the United States or from the Outer Continental Shelf of the U.S.
- b) **Foreign Imports.** The average price of any natural gas not reported as domestic.

Wellhead. The wellhead sales price including: (a) Value of natural gas plant liquids subsequently removed from the gas, (b) gathering and compression charges, and (c) state production, severance, and/or similar charges.

Natural Gas Plant Liquids (NGPL). NGPL are those hydrocarbons in natural gas that are separated as liquids at natural gas processing, fractionating, and cycling plants. Products obtained include ethane, liquefied petroleum gases (propane, normal butane, and isobutene), and natural gasoline. Component products may be fractionated or mixed. Lease condensate and plant condensate are excluded. Cycling plants are classified as gas processing plants or facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Note: Some EIA publications categorize NGPL production as field production, in accordance with definitions used prior to January 2014.

Natural Gas, Wet After Lease Separation. The volume of natural gas, if any, remaining after: (a) Removal of lease condensate in lease and/or field separation facilities, and (b) exclusion of non-hydrocarbon gases where they occur in sufficient quantities to render the gas unmarketable. Also excludes gas returned to formation in pressure maintenance and secondary recovery projects and gas returned to earth from cycling and/or gasoline plants. Natural gas liquids may be recovered from volumes of natural gas, wet after lease separation, at natural gas processing plants.

Organization of Petroleum Exporting Countries (OPEC). Countries that have organized for the purpose of negotiating with oil companies on matters of oil production, prices, and future concession rights. Current members are Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, and Venezuela.

Outer Continental Shelf (OCS). All submerged lands that comprise the Continental Margin adjacent to the U.S. and seaward of the state offshore lands. Production in the OCS is under federal regulatory jurisdiction and ownership.

Processing Plant. A facility designed to recover natural gas liquids from a stream of natural gas which may or may not have passed through lease separators and/or field separation facilities. Another function of natural gas processing plants is to control the quality of the processed natural gas stream.

Proved Reserves of Crude Oil. As of December 31 of the report year, the estimated quantities of all liquids defined as crude oil which geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions. Volumes of crude oil in underground storage are not considered proved reserves.

Proved Reserves of Lease Condensate. The volumes of lease condensate as of December 31 of the report year expected to be recovered in future years in conjunction with the production of proved reserves of natural gas as of December 31 of the report year.

Proved Reserves of Natural Gas. The estimated quantities of natural gas as of December 31 of the report year which analysis of geologic and engineering data demonstrates with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions. Volumes of natural gas in underground storage are not considered proved reserves.

Proved Reserves of Natural Gas Liquids. The volumes of natural gas liquids (including lease condensate) as of December 31 of the report year, which analysis of geologic and engineering data demonstrates with reasonable certainty to be separable in the future from proved natural gas reserves under existing economic and operating conditions.

Rental. Money paid by the lessee to maintain the lease after the first year if it is not producing. A lease is considered expired when rental is not paid on time on an unproductive lease.

Reservoir. A porous and permeable underground formation containing an individual and separate natural accumulation of producible hydrocarbons (oil and/or gas) which is confined by impermeable rock or water barriers and is characterized by a single natural pressure system. Reservoirs are considered proved if economic producibility is supported by actual production or conclusive formation tests (drill stem or wire line), or if economic producibility is supported by core analysis and/or electric or other log interpretations. The area of a gas or oil reservoir considered proved includes: (a) That portion delineated by drilling and defined by gas-oil and/or gas-water contacts, if any; and (b) the immediately adjoining portions not yet drilled, but which can be reasonably judged as economically productive on the basis of available geological and engineering data.

Residential Consumption. Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

Royalty Interest. Those interests which entitle their owner(s) to a share of the mineral production from a property or to a share of the proceeds from there. These interests do not contain the rights and obligations of operating the property and normally do not bear any of the costs of exploration, development, or operation of the property.

Royalty Override (Or Overriding Royalty). An overriding royalty interest is a percentage of oil and gas revenue from a producing well free of all drilling and producing costs. It is carved out of the lessee's or working interest owner and paid by the lessee or working interest owner. It is limited in duration to the terms of an existing lease, not subject to any of the expenses of development, operation or maintenance, and not connected to an ownership of minerals under the ground, and it is royalty in addition to the usual landowner's royalty reserved to the lessor.

Severance Tax. It is levied on production of natural resources taken from land or water bottoms within the territorial boundaries of the state. The state collects no severance from production in federal waters in the Gulf, which start three miles from the Louisiana coastline. Natural resources are all forms of timber, including pulp woods, and turpentine and other forest products; minerals such as oil, gas, natural gasoline, distillate, condensate, casinghead gasoline, sulphur, salt, coal, lignite, and ores; also marble, stone, gravel, sand, shells, and other natural deposits; and the salt content in brine.

State Offshore. (See Louisiana Offshore)

Wet After Lease Separation. (See Natural Gas, Wet After Lease Separation)

Wildcat Well. (See Developmental Well)